

South Eastern Power Networks plc

Use of System Charging Statement

Notice of Charges

Effective from 1 April 2026

Version 1.3

This statement is in a form to be approved by the Gas and Electricity Markets Authority.



Version Control

Version	Date	Description of version and any changes made
V1.0	24/12/2024	Final Charges
V1.1	14/02/2025	New site added to Annex 6 Revised charges added to Annex 6
V1.2	23/12/2025	Illustrative LLFs added to Annex 5 Revised charges added to Annex 6
V1.3	17/02/2026	Revised charges added to Annex 6

A change-marked version of this statement can be provided upon request.

Contents

1. Introduction	4
Validity period	5
Contact details	5
2. Charge application and definitions	6
The Supercustomer/Aggregated and site-specific billing approaches	6
Supercustomer / Aggregated billing and payment	7
Site-specific billing and payment	8
Components of Charges	9
Allocation of charges	13
Generation charges for pre-2005 Designated EHV Properties	15
Provision of billing data	15
Out of area use of system charges	16
Licensed distribution network operator charges	16
Licence exempt distribution networks	17
3. Schedule of charges for use of the Distribution System	19
4. Schedule of Line Loss Factors	19
Role of Line Loss Factors in the supply of electricity	19
Calculation of Line Loss Factors	20
Publication of Line Loss Factors	20
5. Notes for Designated EHV Properties	21
EDCM nodal costs	21
Charges for new Designated EHV Properties	21
Charges for amended Designated EHV Properties	21
Demand-side management	22
6. Electricity distribution rebates	23
7. Accounting and administration services	23
8. Charges for electrical plant provided ancillary to the grant of use of system	23
9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs	23
10. Non-Final Demand Sites	24
11. Back-up Connections	25
Appendix 1 - Glossary	27
Appendix 2 - Guidance notes	34
Background	34
Meter point administration	34
Your charges	36
Reducing your charges	36
Reactive power and reactive power charges	36
Site-specific EDCM charges	37
Appendix 3 – Non-Final Demand Site Certificate	39
Annex 1 Charges for use of the Distribution System by LV and HV Designated Properties	
Annex 2 Charges for use of the Distribution System by Designated EHV Properties	
Annex 3 Charges for use of the Distribution System to Preserved/Additional LLFC Classes	
Annex 4 Charges applied to LDNOs with HV/LV end users	
Annex 5 Line Loss Factors	
Annex 6 New Designated EHV Properties	
Annex 7 Final Supplier of Last Resort and Bad Debt Pass-through Costs	

1. Introduction

- 1.1. This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges¹ for the use of our Distribution System and to provide the schedule of Line Loss Factors² that should be applied in Settlement to account for losses from the Distribution System. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.
- 1.2. Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the glossary.
- 1.3. This statement reflects the changes which have been introduced as a result of Market-wide Half Hourly Settlement (MHHS³). Although the existing arrangements will continue to apply for Non-Migrated MPANs, the MHHS arrangements will be effective for any MPAN that has Migrated, any differences in treatment are highlighted throughout the document.
- 1.4. The charges in this statement are calculated using the following methodologies as per the Distribution Connection and Use of System Agreement (DCUSA)⁴:
 - Common Distribution Charging Methodology (CDCM); for Low Voltage (LV) and High Voltage (HV) Designated Properties as per DCUSA Schedule 16;
 - Extra High Voltage (EHV) Distribution Charging Methodology (EDCM); for Designated EHV Properties as per DCUSA Schedule 18;
 - Price Control Disaggregation Model (PCDM); for discount percentages used to calculate the LDNO Use of System charges in the CDCM and EDCM as per DCUSA Schedule 29.
- 1.5. Separate charges are calculated depending on the characteristics of the connection and whether the use of the Distribution System is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.
- 1.6. The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC)/DUoS Tariff ID contained in the charge tables. Further

¹ Charges can be positive or negative.

² Known as adjustment factors in the Distribution Licence and commonly referred to as Loss Adjustment Factors. The schedule of Line Loss Factors will be provided in a revised statement shortly after the Line Loss Factors for the relevant year have been successfully audited by Elexon.

³ Information relating to the Market-wide HH Settlement Programme available from <https://www.mhhsprogramme.co.uk/>

⁴ Distribution and Connection Use of System Agreement (DCUSA) available from <https://www.dcusa.co.uk/dcusa-document/>

information on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.

- 1.7. All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.
- 1.8. The annexes that form part of this statement are also available in spreadsheet format⁵. This spreadsheet contains supplementary information used for charging purposes and a simple model to assist you to calculate charges. This spreadsheet can be downloaded from www.ukpowernetworks.co.uk.

Validity period

- 1.9. This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.
- 1.10. When using this charging statement, care should be taken to ensure that the relevant statement or statements covering the period that is of interest are used.
- 1.11. Notice of any revision to the statement will be provided to Users of our Distribution System (with the exception of updates to Annex 6; New or Amended EHV Sites which will be published as an addendum). The latest statements can be downloaded from www.ukpowernetworks.co.uk.

Contact details

- 1.12. If you have any questions about this statement, please contact:

Distribution Pricing Team

Email: distributionpricing@ukpowernetworks.co.uk

- 1.13. For enquiries regarding Connection Agreements and changes to maximum capacities please contact:

Connection Agreements Administration

Email: connection.agreements@ukpowernetworks.co.uk

Post: Agreements Manager, UK Power Networks, Energy House, Hazelwick Avenue, Crawley, RH10 1EX

- 1.14. For enquiries regarding certification of Non-Final Demand sites, please contact:

Email: distributionpricing@ukpowernetworks.co.uk

Post: Pricing Manager, UK Power Networks, Energy House, Hazelwick Avenue, Crawley, RH10 1EX

⁵ South Eastern Power Networks - Schedule of charges and other tables - 2026 V1.3.xlsx

- 1.15. For all other queries please contact our General Enquiries on: 0800 029 4285
- 1.16. You can also find us on Facebook www.facebook.com/ukpowernetworks and X (Twitter) www.x.com/UKPowerNetworks.

2. Charge application and definitions

- 2.1. The following section details how the charges in this statement are applied and billed to Users of our Distribution System.

The Supercustomer/Aggregated and site-specific billing approaches

- 2.2. We utilise two billing approaches depending on the type of metering data received:

- The Supercustomer / Aggregated approach for Customers for whom we receive aggregated consumption data through Settlement; and
- The Site-specific approach for Customers for whom we receive site-specific consumption data through Settlement.

- 2.3. We receive aggregated consumption data through Settlement for:

Non-Migrated MPANs:

- Domestic and non-domestic Customers for whom Non-Half Hourly (NHH) metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class A);
- Customers which are unmetered and are not settled as pseudo Half Hourly (HH) metered (i.e. Customers with MPANs which are registered to Measurement Class B);
- Domestic Customers for whom HH metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class F); and
- Non-domestic Customers for whom HH metering data is used in Settlement and which have whole current (WC) metering (i.e. Customers with MPANs which are registered to Measurement Class G).

Migrated MPANs:

- All Customers who have a Connection Type that indicates a Whole Current connection, i.e. with Connection Type 'W'.

- 2.4. We receive site-specific consumption data through Settlement for:

Non-Migrated MPANs:

- Customers for whom HH metering data is used in Settlement and which have current transformer (CT) metering (i.e. Customers with MPANs which are registered to Measurement Class C or E); and
- Customers which are unmetered and settled as pseudo HH metered (i.e. Customers with MPANs which are registered to Measurement Class D).

Migrated MPANs:

- All Customers who have a Connection Type of 'L' Low Voltage, 'H' High Voltage, 'E' Extra-High Voltage or 'U' Unmetered.

Supercustomer / Aggregated billing and payment

- 2.5. The Supercustomer / Aggregated approach makes use of aggregated data obtained from Suppliers using the 'Aggregated Distribution Use of System (DUoS) Report' data flow for Non-Migrated MPANs, and the 'LDSO report for DUoS – aggregated data' message or the 'Embedded Network report for DUoS – aggregated data' message for Migrated MPANs.
- 2.6. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Invoices are reconciled over a period of approximately 14 months to reflect later and more accurate consumption figures, this will reduce to four months following MHHS implementation.
- 2.7. The charges are applied on the basis of the LLFC/DUoS Tariff ID assigned to the MPAN, and the units consumed within the time periods specified in Annex 1. All LLFCs/DUoS Tariff IDs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC/DUoS Tariff ID or tariff is incorrect.

Supercustomer / Aggregated charges

- 2.8. Supercustomer / Aggregated charges include the following components:
 - a fixed charge, pence/MPAN/day, there will only be one fixed charge applied to each MPAN; and
 - unit charges, pence/kilowatt-hour (kWh); three unit charges will apply depending on the time of day and the type of tariff for which the MPAN is registered.
- 2.9. Users who wish to supply electricity to Customers for whom we receive aggregated data through Settlement (see paragraph 2.3) will be allocated the relevant charge structure set out in Annex 1.

- 2.10. Identification of the appropriate charge can be made by cross-reference to the LLFC/DUoS Tariff ID.
- 2.11. For Non-Migrated MPANs the Valid Settlement Profile Class (PC)/Standard Settlement Configuration (SSC)/Meter Timeswitch Code (MTC) combinations for LLFC where the Metering System is Measurement Class A or B are detailed in Market Domain Data (MDD). For Migrated MPANs the appropriate reference data is contained in Industry Standing Data (ISD).
- 2.12. Where an MPAN has an Invalid Settlement Combination, a tariff will be applied based on the LLFC/DUoS Tariff ID. Where no valid Supercustomer/Aggregated tariff can be applied, the 'Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected.
- 2.13. The 'Domestic Aggregated (related MPAN)' and 'Non-Domestic Aggregated (related MPAN)' charges are supplementary to their respective primary MPAN charge.

Site-specific billing and payment

- 2.14. The site-specific billing and payment approach makes use of HH metering data at premises level received through Settlement.
- 2.15. Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.
- 2.16. The charges are applied on the basis of the LLFC/DUoS Tariff ID assigned to the MPAN (or the MSID for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement.
- 2.17. All LLFCs/DUoS Tariff IDs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of charges' if you believe the allocated LLFC/DUoS Tariff ID or tariff is incorrect.

Site-specific billed charges

- 2.18. Site-specific billed charges for LV and HV Designated Properties may include the following components:
 - a fixed charge, pence/MPAN/day or pence/MSID/day;
 - a capacity charge, pence/kVA/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);

- an excess capacity charge, pence/kVA/day, if a site exceeds its MIC and/or MEC;
 - three unit charges, pence/kWh, depending on the time of day and the type of tariff for which the MPAN is registered; and
 - a reactive power charge, pence/kVArh, for each unit in excess of the reactive charge threshold.
- 2.19. Site-specific billed charges for properties that are under transitional protection arrangements for BSC Modification P432 or MHHS will include only fixed and unit charges, in the same manner as Supercustomer / Aggregate charges, as described in 2.8.
- 2.20. Users who wish to supply electricity to Customers for whom we receive site-specific data through Settlement (see paragraph 2.4) will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.
- 2.21. Fixed charges are generally levied on a pence per MPAN/MSID per day basis. Where two or more HH MPANs/MSIDs are located at the same point of connection (as identified in the Connection Agreement), with the same LLFC/DUoS Tariff ID, and registered to the same Supplier, only one daily fixed charge will be applied.
- 2.22. LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.
- 2.23. Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.
- 2.24. Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

Components of Charges

Application of Residual Charges

- 2.25. The following sections explain the application of residual charges.

Final Demand Sites

- 2.26. Residual charges are recovered through fixed charges for all Final Demand Sites. All Non-Final Demand Sites must submit a valid certificate, as described in Section 10, and upon receipt of a valid certificate will be allocated to the relevant No Residual tariff.

- 2.27. All Back-up Connections must provide clear supporting documentary evidence to the reasonable satisfaction of the LDNO, as described in Section 11, and upon receipt of sufficient evidence will be allocated to the relevant No Residual tariff.

Residual Charging Bands

- 2.28. Residual charges are applied to Final Demand Sites on a banded basis, with all sites in a given charge band receiving the same residual charge. Domestic customers have a single charging band.
- 2.29. There are four non-domestic charging bands for each of the following groups:
- Designated Properties connected at LV, billing with no MIC;
 - Designated Properties connected at LV, billing with MIC;
 - Designated Properties connected at HV; and
 - Designated EHV Properties.
- 2.30. All non-domestic Final Demand customers are allocated into one of the four charging bands, for each relevant charge structure.
- 2.31. The residual charging band boundaries are calculated nationally based upon data from all LDNOs. The method and timing for calculating the residual charging band boundaries and the method and timing for allocating Customers into the residual charging bands are set out in Schedule 32 of DCUSA.
- 2.32. The boundaries for the residual bands can be found in the 'Schedule of charges and other tables' spreadsheet on our website, as well as the mapping between the DUoS tariff name and TNUoS site charging band.

Time periods

- 2.33. The time periods for the application of unit charges to metered LV and HV Designated Properties are detailed in Annex 1. We have not issued a notice to change the time bands.
- 2.34. The time periods for the application of unit charges to Unmetered Supply Exit Points are detailed in Annex 1. We have not issued a notice to change the time bands.
- 2.35. The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. We have not issued a notice to change the time bands.

Application of capacity charges

- 2.36. The following sections explain the application of capacity charges and exceeded capacity charges.

Chargeable capacity

- 2.37. The chargeable capacity is, for each billing period, the MIC/MEC, as detailed below.
- 2.38. The MIC/MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.
- 2.39. Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where the MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum import and/or export demand respectively. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that, where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated charges.
- 2.40. In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC/MEC that we have previously agreed for the relevant premises' connection. A Customer can seek to agree or vary the MIC/MEC by contacting us using the contact details in section 1.13.

Exceeded capacity

- 2.41. Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the excess capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the full duration of the billing period in which the breach occurs.

Demand exceeded capacity

$$\text{Demand exceeded capacity} = \max(2 \times \sqrt{AI^2 + \max(RI, RE)^2} - MIC, 0)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MIC = Maximum import capacity (kVA)

- 2.42. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.
- 2.43. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Generation exceeded capacity

$$\text{Generation exceeded capacity} = \max(2 \times \sqrt{AE^2 + \max(RI, RE)^2} - MEC, 0)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

MEC = Maximum export capacity (kVA)

- 2.44. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values occurring at times of kWh export are summated prior to the calculation above.
- 2.45. This calculation is completed for every half hour and the maximum value from the billing period is applied.

Standby capacity for additional security on site

- 2.46. Where standby capacity charges are applied, the charge will be set at the same rate as that applied to normal MIC. Should a Customer's request for additional security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

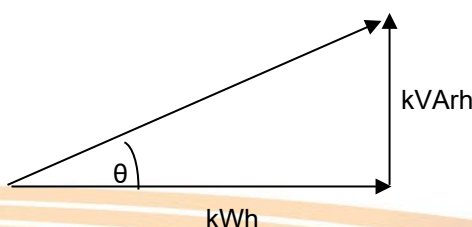
Minimum capacity levels

- 2.47. There is no minimum capacity threshold.

Application of charges for excess reactive power

- 2.48. When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of its total active power (measured in kWh) in any given half hour, excess reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during that half hour. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.
- 2.49. Power Factor is calculated as follows:

$\cos \theta$ = Power Factor



2.50. The chargeable reactive power is calculated as follows:

Demand chargeable reactive power

$$\text{Demand chargeable kVArh} = \max \left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times AI \right), 0 \right)$$

Where:

AI = Active import (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.51. Only reactive import and reactive export values occurring at times of active import are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.52. The square root calculation will be to two decimal places.

2.53. This calculation is completed for every half hour and the values summated over the billing period.

Generation chargeable reactive power

$$\text{Generation chargeable kVArh} = \max \left(\max(RI, RE) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1 \right)} \times AE \right), 0 \right)$$

Where:

AE = Active export (kWh)

RI = Reactive import (kVArh)

RE = Reactive export (kVArh)

2.54. Only reactive import and reactive export values occurring at times of active export are used in the calculation. Where data for two or more MPANs is aggregated for billing purposes the HH consumption values are summated prior to the calculation above.

2.55. The square root calculation will be to two decimal places.

2.56. This calculation is completed for every half hour and the values summated over the billing period.

Allocation of charges

2.57. It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection, import/export details

- including multiple MPANs, metering information and, for some tariffs, the metering location.
- 2.58. We are responsible for deciding the voltage of connection. Generally, this is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer.
 - 2.59. We are also responsible for allocating non-domestic customers into their residual charging bands. Allocation into residual charging bands is determined by consumption for customers billed under the Supercustomer / Aggregated approach and for properties that are under transitional protection arrangements for BSC Modification P432 or MHHS, and by the MIC for all other customers billed under the site-specific approach.
 - 2.60. The Supplier determines and provides us with the metering information and data to enable us to allocate charges. The metering information and data is likely to change over time if, for example, a Supplier changes an MPAN from non-domestic to domestic following a change of use at the premise. When we are notified this has happened we will change the allocation of charges accordingly.
 - 2.61. If it has been identified that a charge may have been incorrectly allocated due to the metering information and/or data, then a request for investigation should be made to the Supplier.
 - 2.62. Where it has been identified that a charge is likely to be incorrectly allocated due to the voltage of connection; import/export details; metering location; or allocation to residual charging band or LV Substation Tariff then a request to investigate the applicable charges should be made to us. Requests from persons other than the Customer or the current Supplier must be accompanied by a Letter of Authority from the Customer; the current Supplier must also acknowledge that they are aware a request has been made. Any request must be supported by an explanation of why it is believed that the current charge should be changed, along with supporting information including, where appropriate, photographs of metering positions or system diagrams. Any request to change the current charge that also includes a request for backdating must include justification as to why it is considered appropriate to backdate the change.
 - 2.63. Where a residual charging band allocation cannot be resolved, the dispute process provided within DCUSA Schedule 32 should be followed.
 - 2.64. An administration charge (covering our reasonable costs) may be made if a technical assessment or site visit is required, but we will not apply any charge where we agree to the change request.

- 2.65. Where we agree that the current LLFC/DUoS Tariff ID charge should be changed, we will then allocate the appropriate set of charges for the connection. Any adjustment will be applied from the date of the request, back to either the date of the incorrect allocation, or up to the maximum period specified by the Limitation Act (1980) in England and Wales, which covers a six-year period from the date of request; whichever is the shorter.
- 2.66. Any credit or additional charge will be issued to the relevant Supplier(s) effective during the period of the change.
- 2.67. Should we reject the request (as per paragraph 2.62) a justification will be provided to the requesting party. We shall not unreasonably withhold or delay any decision on a request to change the charges applied and would expect to confirm our position on the request within three months of the date of request.

Generation charges for pre-2005 Designated EHV Properties

- 2.68. Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from Use of System (UoS) charges for generation unless one of the following criteria has been met:
- 25 years have passed since their first energisation/connection date (i.e. Designated EHV Properties with Connection Agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive UoS charges for generation from the next charging year following the expiry of their 25 years exemption, starting 1st April), or
 - the person responsible for the Designated EHV Property has provided notice to us that they wish to opt in to UoS charges for generation.

If a notice to opt in has been provided there will be no further opportunity to opt out.

- 2.69. Furthermore, if an exempt Customer makes an alteration to its export requirement, then the Customer may be liable to be charged for the additional capacity required for energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract UoS charges as with other non-exempt generators.

Provision of billing data

- 2.70. Where HH metering data is required for UoS charging and this is not provided in accordance with the BSC or DCUSA, such metering data shall be provided to us by the User of the system in respect of each calendar month within five working days of the end of that calendar month.

- 2.71. The metering data shall identify the amount of energy conveyed across the Metering System in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.
- 2.72. Metering data shall be provided in an electronic format specified by us from time to time and, in the absence of such specification, metering data shall be provided in a comma-separated text file in the format of data flow D0036⁶ for Non-Migrated MPANs, and the IF-21 message for Migrated MPANs (as agreed with us). The data shall be emailed to UKPNDuosServices@ukpowernetworks.co.uk.
- 2.73. We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites for Non-Migrated MPANs, and for all Migrated MPANs with a Connection Type of 'L', 'H' or 'E'. It is also required for CVA sites and Exempt Distribution Network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data. In order to estimate missing reactive data, a power factor of 0.9 will be applied to the active consumption in any half hour.

Out of area use of system charges

- 2.74. We do not operate networks outside our Distribution Services Area.

Licensed distribution network operator charges

- 2.75. Licensed Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within our Distribution Services Area.
- 2.76. The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the 'All-the-way' Charge and is dependent upon the voltage of connection of each Embedded Network to our Distribution System. The relevant charge structures are set out in Annex 4.
- 2.77. Where an MPAN has an invalid Settlement combination, a tariff will be applied based on the LLFC/DUoS Tariff ID. Where no valid Supercustomer/Aggregated tariff can be applied, the 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected.
- 2.78. The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in Annex 2.

⁶ Data Transfer Catalogue available from <https://www.electralink.co.uk/dtc-catalogue>

- 2.79. For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

Licence exempt distribution networks

- 2.80. The Electricity and Gas (Internal Market) Regulations 2011⁷ introduced obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas suppliers for Customers within those networks.
- 2.81. When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.
- 2.82. Licence exempt distribution networks owners can provide third party access using either full Settlement metering or the difference metering approach⁸.

Full Settlement metering

- 2.83. This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between the licensed Distribution System and the licence exempt distribution network.
- 2.84. In this approach our UoS charges will be applied to each MPAN.

Difference metering

- 2.85. This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach, the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

Shared Metering

- 2.86. This is where one or more Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises, and the active import and/or active export meter readings at the boundary are apportioned between the Suppliers. Under this approach, the Customers requiring third party access on

⁷ The Electricity and Gas (Internal Market) Regulations 2011 available from <http://www.legislation.gov.uk/uksi/2011/2704/contents/made>

⁸ Elexon's guide is available from <https://bscdocs.elexon.co.uk/guidance-notes/third-party-access-to-licence-exempt-distribution-networks>

the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

2.87. In this approach our UoS charges will be applied to each MPAN.

Gross Settlement

2.88. Where one of our MPANs is embedded within a licence exempt distribution network connected to our Distribution System, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Distribution System. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.

2.89. We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:

- be provided in a text file in the format of the D0036 data flow;
- the text file shall be emailed to UKPNDuosServices@ukpowernetworks.co.uk;
- the title of the email should also contain the phrase “gross data for difference metered private network” and contain the metering reference specified by us in place of the Settlement MPAN;
- the text filename shall be formed of the metering reference specified by us followed by a hyphen and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by “.txt”.

2.90. For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.

Net Settlement

2.91. Where one of our MPANs is embedded within a licence exempt distribution network connected to one of our Distribution Systems, and difference metering is in place for Settlement purposes, and we do **not** receive gross measurement data for the boundary MPAN, we will charge the boundary MPAN Supplier based on the net measurement for use of our Distribution System. Charges will also be levied directly to the Supplier of the embedded MPAN(s) connected within the licence exempt distribution network based on the actual data received.

- 2.92. The charges applicable for the embedded MPANs are unit charges only. These will be the same values as those at the voltage of connection to the licence exempt distribution network. The fixed charge and capacity charge, at the agreed MIC/MEC of the boundary MPAN, will be charged to the boundary MPAN Supplier.

3. Schedule of charges for use of the Distribution System

- 3.1. Tables listing the charges for use of our Distribution System are published in annexes to this document.
- 3.2. These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from www.ukpowernetworks.co.uk.
- 3.3. Annex 1 contains the charges applied to LV and HV Designated Properties.
- 3.4. Annex 2 contains the charges applied to our Designated EHV Properties and charges applied to LDNOs for Designated EHV Properties connected to their Distribution Systems.
- 3.5. Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.
- 3.6. Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties connected to their Distribution Systems.

4. Schedule of Line Loss Factors

Role of Line Loss Factors in the supply of electricity

- 4.1. Electricity entering or exiting our Distribution System is adjusted to take account of energy that is lost⁹ as it is distributed through the network. This adjustment does not affect distribution charges but is used in energy Settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account of the energy lost on the Distribution System.
- 4.2. We are responsible for calculating the Line Loss Factors (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC.
- 4.3. LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

⁹ Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a customer's action reduces power flowing in the distribution network. This might happen when a customer generates electricity and the produced energy is consumed locally.

Calculation of Line Loss Factors

- 4.4. LLFs are calculated in accordance with BSCP128, which sets out the procedure and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.
- 4.5. LLFs are calculated for a set number of time periods during the year using either a generic or site-specific method. The generic method is used for sites connected at LV or HV and the site-specific method is used for sites connected at EHV or where a request for site-specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site-specific calculation.

Where the usage profile for a given site contains insufficiently large consumption or generation volumes to enable calculation of realistic site-specific LLFs then a default calculation, or default replacement process shall be undertaken.

A default replacement process shall be deemed to have been undertaken if a generic methodology is used where the following applies:

- (a) A Site has multiple connections to the total system and the primary connection is at EHV but there is a subordinate connection that is not connected at EHV, then a generic methodology may be used for the subordinate connection (even if a site-specific LLF is used for the Site's primary connection); and
- (b) The connection has a capacity of less than or equal to 1MVA.

The definition of EHV used for LLF purposes differs from the definition used for defining Designated EHV Properties in the EDCM. The definition used for LLF purposes can be found in our LLF methodology, which can be found on the Elexon website¹⁰.

Publication of Line Loss Factors

- 4.6. The LLFs used in Settlement are published on the Elexon Portal¹¹. The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.
- 4.7. BSCP128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occur between September and December in the year prior to

¹⁰ BSCP128: Production, Submission, Audit and Approval of Line Loss Factors

<https://www.elexon.co.uk/csd/bscp128-production-submission-audit-and-approval-of-line-loss-factors/>

¹¹ The Elexon Portal can be accessed from www.elexonportal.co.uk

the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.

- 4.8. As this statement is first published a complete year before the LLFs for the charging year have been produced, Annex 5 is intentionally left blank. This statement will be reissued with Annex 5 populated once the LLFs have been calculated and audited. This should typically be more than three months prior to the statement coming into force.
- 4.9. When using the tables in Annex 5, reference should be made to the LLFC allocated to a Non-Migrated MPAN or to the DUoS Tariff ID allocated to a Migrated MPAN to find the appropriate values.

5. Notes for Designated EHV Properties

EDCM nodal costs

- 5.1. A table is provided in the accompanying spreadsheet which shows the underlying LRIC nodal costs used to calculate the current EDCM charges. This spreadsheet Schedule of Charges is available to download from our website www.ukpowernetworks.co.uk.
- 5.2. These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations, which will then form the basis of future prices. The charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to our Distribution System which may affect charges.

Charges for new Designated EHV Properties

- 5.3. Charges for any new Designated EHV Properties calculated after publication of the current statement will be published on our website in an addendum to that statement as and when necessary. The addendum will include charge information of the type found in Annex 2, and LLFs as found in Annex 5.
- 5.4. The form of the addendum is detailed in Annex 6 to this statement.
- 5.5. The new Designated EHV Properties' charges will be added to Annex 2 in the next full statement released.

Charges for amended Designated EHV Properties

- 5.6. Where an existing Designated EHV Property is modified and energised in the charging year, we may revise the EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant

parties and published as a revised 'Schedule of Charges and other tables' spreadsheet on our website. The modified Designated EHV Property charges will be added to Annex 2 in the next full statement released.

Demand-side management

- 5.7. New or existing Designated EHV Property Customers may wish to offer part of their MIC to be interruptible by us (for active network management purposes other than normal planned or unplanned outages) in order to benefit from any reduced UoS charges calculated using the EDCM.
- 5.8. Several options exist in which we may agree for some or the entire MIC to be interruptible. Under the EDCM the applicable demand capacity costs would be based on the MIC minus the capacity subject to interruption.
- 5.9. If you are interested in making part or all of your MIC interruptible as an integral irrevocable feature of a new connection or modification to an existing connection you should in the first instance contact our connections function;
 - By emailing connections.gateway@ukpowernetworks.co.uk
 - By telephone to **0800 029 4282**
 - By writing to UK Power Networks, Connections Gateway, Unit 5, York Way, Borehamwood, Hertfordshire, WD6 1DJ

You must make an express statement in your application that you have an interest in some or all of the import capacity being interruptible for active network management purposes.

- 5.10. If you are proactively interested in voluntarily but revocably offering to make some or all of your existing connection's MIC interruptible you should in the first instance contact our Agreements Manager at the address in paragraph 1.13.
- 5.11. A guide to Demand Side Management (DSM) is also available. This provides more information on the type of arrangement that might be put in place should you request to participate in DSM arrangements. This document is available by contacting the Agreements Manager at the address in paragraph 1.13.

6. Electricity distribution rebates

- 6.1. We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

7. Accounting and administration services

- 7.1. We reserve the right to impose payment default remedies. The remedies are as set out in DCUSA where applicable or else as detailed in the following paragraph.
- 7.2. If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at base rate plus 8%) and administration charges may be imposed.
- 7.3. Our administration charges are detailed in the following table. These charges are set at a level which is in line with the Late Payment of Commercial Debts Act;

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

8. Charges for electrical plant provided ancillary to the grant of use of system

- 8.1. No charges for electrical plant provided ancillary to the grant of use of system are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of transactional charges and other notices.

9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs

Supplier of Last Resort

- 9.1. In accordance with Standard Condition 38B 'Last Resort Supply Payment Claims' ('SLC38B') and Special Condition 6 'Pass-through expenditure' ('SpC6') of our Electricity Distribution Licence, our charges will recover the amount of payments in Regulatory Year t made in response to Last Resort Supply Payment claims.

Eligible Bad Debt

- 9.2. In accordance with SpC6, our charges will recover the amount of use of system bad debt the Authority has consented to be recovered. This represents use of system

bad debt our charges are recovering on behalf of Independent Distribution Network Operators (IDNOs), in accordance with Standard Licence Condition 38C 'Treatment of Valid Bad Debt Claims' ('SLC38C'), and specifically paragraph 4 of that condition.

Tables of Fixed Adders

- 9.3. Tables listing the charges to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs are published in Annex 7 to this document. The charges are shown for information only and are already included in the final charges.

10. Non-Final Demand Sites

Charges for Non-Final Demand Sites

- 10.1. A Non-Final Demand Site is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a property to qualify for allocation to these tariffs, then the User must submit certification declaring that the property meets the required criteria as per DCUSA.

Process for submitting certification

- 10.2. This certification should take the form as set out in Appendix 3 and be submitted to Distribution Pricing using the contact details in 1.14.

We may, at our discretion, request a signed paper certificate from the User, in place of electronic. If requested, paper certification should be posted to the contact details in 1.14.

- 10.3. Users should undertake reasonable endeavours to ensure the facts attested to in the certification are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams, following receipt of the certification.
- 10.4. If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the certification, or if no documentation is received, we may at our discretion reject the certification as invalid. If the certification is rejected as invalid, then the property will not qualify as a Non-Final Demand Site.

Application of charges for Non-Final Demand Sites

- 10.5. A property will only be deemed to qualify as a Non-Final Demand Site, and be allocated charges as such, from the date on which we receive valid certification.
- 10.6. If a property that has previously been certified as a Non-Final Demand Site no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.

10.7. For a property that has been previously certified as a Non-Final Demand Site, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances;

- Where we have reason to believe that the property no longer qualifies as a Non-Final Demand Site; or
- Significant time has passed since the certification was submitted; or
- Where there is a change to the connection characteristics i.e. capacity change.

If such circumstances occur, we may request re-certification of the site or reject the certification as invalid at our discretion.

10.8. When a property no longer meets the required criteria to qualify as a Non-Final Demand Site, we will change the allocation of charges accordingly from that point.

10.9. Please refer to the section 'Incorrectly allocated charges' if you believe the property has been incorrectly not allocated charges as a Non-Final Demand Site.

11. Back-up Connections

Charges for Back-up Connections

11.1. A Back-up Connection is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a MPAN/MSID to qualify for allocation to these tariffs, then the User must provide evidence necessary to satisfy the definition of Back-up Connection as per DCUSA.

Process for providing evidence

11.2. Users should undertake reasonable endeavours to ensure the facts attested to in the request are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams.

11.3. If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the request, or if no documentation is received, we may at our discretion reject the evidence as invalid. If the evidence is rejected as invalid, then the property will not qualify as a Back-up Connection.

Application of charges for Back-up Connections

11.4. A MPAN/MSID will only be deemed to qualify as a Back-up Connection, and be allocated charges as such, from the first of the month following the date on which we receive valid evidence.

- 11.5. If a MPAN/MSID that has previously been appointed as a Back-up Connection no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.
- 11.6. For a MPAN/MSID that has been previously certified as a Back-up Connection, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances:
- Where we have reason to believe that the MPAN/MSID no longer qualifies as a Back-up Connection; or
 - Significant time has passed since the evidence was submitted; or
 - Where there is a change to the connection characteristics i.e. capacity change.
- If such circumstances occur, we may request evidence to be provided again for the site or reject the evidence as invalid at our discretion.
- 11.7. When a MPAN/MSID no longer meets the required criteria to qualify as a Back-up Connection, we will change the allocation of charges accordingly from that point.
- 11.8. Please refer to the section 'Incorrectly allocated charges' if you believe the MPAN/MSID has been incorrectly not allocated charges as a Back-up Connection.

Appendix 1 - Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
All-the-way Charge	A charge that is applicable to an end user rather than an LDNO. An end user in this context is a Supplier/User who has a registered MPAN or MSID and is using the Distribution System to transport energy on behalf of a Customer.
Back-up Connection	As defined in DCUSA Schedule 32.
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview document is available from https://www.elexon.co.uk/documents/bsc-codes/bscps/bscp01-3/
Balancing and Settlement Code Procedure (BSCP)	A document of that title, as established or adopted and from time to time modified by the Panel in accordance with The Code, setting out procedures to be complied with (by Parties, Party Agents, BSC Agents, BSCCo, the Panel and others) in, and other matters relating to, the implementation of The Code;
Central Volume Allocation (CVA)	As defined in the BSC.
Common Distribution Charging Methodology (CDCM)	The CDCM used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence.
Connection Agreement	An agreement between an LDNO and a Customer which provides that that Customer has the right for its connected installation to be and remain directly or indirectly connected to that LDNO's Distribution System
Connection Type	Defines the physical connection as one of four valid types for metered supplies: 'W' Whole Current; 'L' Low Voltage (LV) Current Transformer; 'H' High Voltage (HV) Current Transformer; or 'E' Extra High Voltage (EHV) Current Transformer (E). It will also include a value of 'U' for unmetered connections.
Customer	A person to whom a User proposes to supply, or for the time being supplies, electricity through an Exit Point, or from who, a User or any relevant exempt supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an Exit Point; Or A person from whom a User purchases, or proposes to purchase, electricity, at an Entry Point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity supplier) through an Exit Point).
Designated EHV Properties	As defined in standard condition 13B of the Electricity Distribution Licence.
Designated Properties	As defined in standard condition 13A of the Electricity Distribution Licence.

Term	Definition
Distribution Connection and Use of System Agreement (DCUSA)	The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners of Great Britain. It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.
Distribution Network Operator (DNO)	An electricity distributor that operates one of the 14 distribution services areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.
Distribution Services Area	The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.
Distribution System	The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from: - Grid Supply Points or generation sets or other entry points to the points of delivery to: - Customers or Users or any transmission licensee in its capacity as operator of that licensee's transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales) that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity but does not include any part of the GB transmission system.

Term	Definition			
Distributor IDs	These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.			
	ID	Distribution Service Area	Company	
	10	East of England	UK Power Networks	
	11	East Midlands	National Grid Electricity Distribution	
	12	London	UK Power Networks	
	13	Merseyside and North Wales	Scottish Power	
	14	Midlands	National Grid Electricity Distribution	
	15	Northern	Northern Powergrid	
	16	North Western	Electricity North West	
	17	Scottish Hydro Electric (and embedded networks in other areas)	Scottish Hydro Electric Power Distribution plc	
	18	South Scotland	Scottish Power	
	19	South East England	UK Power Networks	
	20	Southern Electric (and embedded networks in other areas)	Southern Electric Power Distribution plc	
	21	South Wales	National Grid Electricity Distribution	
	22	South Western	National Grid Electricity Distribution	
	23	Yorkshire	Northern Powergrid	
	24	All	Independent Power Networks	
	25	All	ESP Electricity	
	26	All	Energetics Electricity Ltd	
	27	All	The Electricity Network Company Ltd	
	29	All	Harlaxton Energy Networks	
	30	All	Leep Electricity Networks Ltd	
	31	All	UK Power Distribution Ltd	
	32	All	Energy Assets Networks Limited	
	33	All	Eclipse Power Networks Ltd	
	34	All	mua Electricity Ltd	
	35	All	Fulcrum Electricity Assets Ltd	
	36	All	Vattenfall Networks Ltd	
	37	All	Forbury Assets Limited	
	38	All	Indigo Power Limited	
	DUoS Tariff ID	An identifier assigned to an SVA Metering System which is used to assign the use of system charges for Migrated MPANs		

Term	Definition
EHV Distribution Charging Methodology (EDCM)	The EDCM used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another Distribution System.
Embedded Network report for DUoS – aggregated data	A report of data by Embedded LDNO and their DUoS Tariff ID, providing counts of MPANs and units consumed.
Engineering Recommendation P2/6	A document of the Energy Networks Association, which defines planning standards for security of supply and is referred to in Standard Licence Condition 24 of the Electricity Distribution Licence.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person.
Extra High Voltage (EHV)	Nominal voltages of 22kV and above.
Final Demand Site	As defined in DCUSA Schedule 32.
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission system and the licensee's Distribution System at which electricity flows to or from the Distribution System.
GSP Group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP Group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.
Industry Standing Data (ISD)	Industry Standing Data (ISD) is the reference data used in Settlement processes under MHHS.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in Market Domain Data - see https://www.elexonportal.co.uk/MDDVIEWER .
kVA	Kilovolt ampere.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
LDSO report for DUoS – aggregated data	A report of data by DUoS Tariff ID and Supplier providing counts of MPANs and units consumed
Licensed Distribution Network Operator (LDNO)	The holder of a Licence to distribute electricity.

Term	Definition
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the Metering System volumes to take account of losses on the Distribution System.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA Metering System which is used to assign the LLF and use of system charges for Non-Migrated MPANs.
Load Factor	$= \frac{\text{annual consumption (kWh)}}{\text{maximum demand (kW)} \times \text{hours in year}}$
Low Voltage (LV)	Nominal voltages below 1kV.
LV Substation Tariff	This tariff applies as described in DCUSA Schedule 16 Section 141, Note 3, where the metering CT is within 10m by cable route of the HV/LV substation transformation chamber.
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements. More information can be found here Market Domain Data - Elexon BSC
Market Segment	Market Segment is derived from the Meter Type and Connection Type using a defined set of business rules. There are three Market Segments: • Smart and Non-Smart (Including Smart Meters with Settlement Period level data available, Smart Meters with only Register Readings available and Non-Smart Meters with Register Readings); • Advanced (which are Advanced Metering Systems with Settlement Period level data available); • Unmetered
Market-wide HH Settlement (MHHS)	Market-wide Half-Hourly Settlement (MHHS) is a key enabler of the flexibility to support the transition to Net Zero. The MHHS Programme will contribute to a more cost-effective electricity system, encouraging more flexible use of energy and helping consumers lower their bills.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the Entry Point to the Distribution System from the Customer's installation as specified in the Connection Agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the Exit Point from the Distribution System to the Customer's installation as specified in the Connection Agreement.

Term	Definition
Measurement Class	A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.: • Measurement Class A – non-half hourly metering equipment; • Measurement Class B – non-half hourly unmetered supplies; • Measurement Class C – half hourly metering equipment at or above 100kW premises; • Measurement Class D – half hourly unmetered supplies; • Measurement Class E – half hourly metering equipment below 100kW premises with CT; • Measurement Class F – half hourly metering equipment at below 100kW premises with CT or whole current, and at domestic premises; and • Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises.
Meter Point Administration Number (MPAN)	A number relating to a Metering Point under the REC.
Meter Timeswitch Code (MTC)	MTCs are three digit codes allowing suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.
Metering Point	The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the REC. For the purposes of this statement, GSPs are not 'Metering Points'.
Metering System	Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the Exit Point or Entry Point.
Metering System Identifier (MSID)	MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the REC.
Migrated MPANs	Migration refers to the process by which MPANs are migrated from the legacy arrangements to the new MHHS arrangements.
Nested Networks	This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested DNO→ secondary nested DNO→customer).
Non-Final Demand (NFD) Site	As defined in DCUSA Schedule 32.
Non-Migrated MPANs	This refers to the status when an MPAN is on the legacy arrangements and before migrating under MHHS.
Ofgem	Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.
Profile Class (PC)	A categorisation applied to NHH MPANs and used in Settlement to group customers with similar consumption patterns to enable the calculation of consumption profiles.

Term	Definition
Retail Energy Code (REC)	A code that consolidates the switching arrangements historically set out in the Master Registration Agreement (MRA) and the Supply Point Administration Agreement (SPAA) (for gas) into one dual-fuel code. Provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations.
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP Group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers. Also referred to as Aggregate billing.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a Metering Point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit Points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 520 ¹² .
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone that has a use of system agreement with the DNO e.g. a supplier, generator or other LDNO.

¹² Balancing and Settlement Code Procedures are available from <http://www.elexon.co.uk/pages/bscps.aspx>

Appendix 2 - Guidance notes¹³

Background

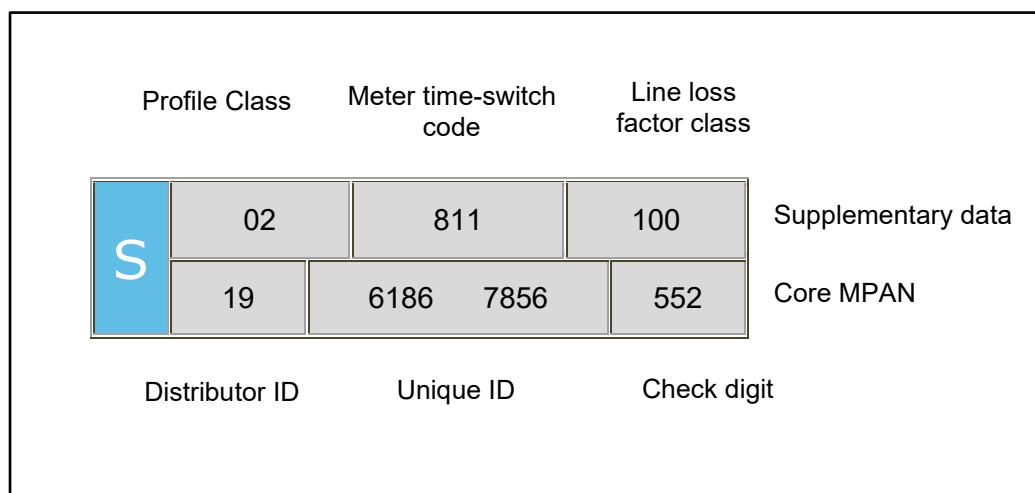
- 1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.
- 1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.
- 1.3. Where electricity is generated at a premises your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.
- 1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

Meter point administration

- 1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically, every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).
- 1.6. The full MPAN is a 21-digit number, preceded by an 'S' and includes supplementary data. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your Electricity Distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.
- 1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

¹³ These guidance notes are provided for additional information and do not form part of the application of charges.

Full MPAN diagram



- 1.8. Generally, you will only need to know the Distributor ID and LLFC to identify the distribution charges for your premises. However, there are some premises where charges are specific to that site. In these instances, the charges are identified by the MPAN core. The Distributor ID for South Eastern Power Networks is 19. Other Distributor IDs can be referenced in the glossary.
- 1.9. Additionally, it can be useful to understand the Profile Class provided in the supplementary data. The Profile Class will be a number between 00 and 08. The following list provides details of the allocation of Profile Classes to types of customers:
- '01' – Domestic customers with unrestricted supply
 - '02' – Domestic customers with restricted load, for example off-peak heating
 - '03' – Non-domestic customers with unrestricted supply
 - '04' – Non-domestic customers with restricted load, for example off-peak heating
 - '05' – Non-domestic maximum demand customers with a Load Factor of less than 20%
 - '06' – Non-domestic maximum demand customers with a Load Factor between 20% and 30%
 - '07' – Non-domestic maximum demand customers with a Load Factor between 30% and 40%
 - '08' – Non-domestic maximum demand customers with a Load Factor over 40% or non-half hourly metered generation customers
 - '00' – Half-hourly metered, demand and generation customers (including all Migrated MPANs)
- 1.10. Unmetered Supplies will be allocated to Profile Class 01, 08 or 00 depending on the type of load or the measurement method of the load.

- 1.11. The allocation of the Profile Class will affect your charges for Non-Migrated MPANs. If you feel that you have been allocated the wrong Profile Class, please contact your Supplier as they are responsible for this.

Your charges

- 1.12. All distribution charges that relate to our Distributor ID 19 are provided in this statement.
- 1.13. You can identify your charges by referencing your LLFC/DUoS Tariff ID, from Annex 1. If the MPAN is for a Designated EHV Property, then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3 or Annex 6. When identifying charges in Annex 2, please note that some LLFC/DUoS Tariff IDs have more than one charge. In this instance, you will need to select the correct charge by cross-referencing with the MPAN core provided in the table.
- 1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of charges and other tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from www.ukpowernetworks.co.uk.

Reducing your charges

- 1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside peak periods and generation credits more beneficial during peak periods, although the ability to directly benefit will be linked to the structure of your supply charges.
- 1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

Reactive power and reactive power charges

- 1.17. Reactive power is a separately charged component of connections that are half hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.
- 1.18. Reactive Power (kVArh) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA).

Essentially it is a measure of how efficiently electrical power is transported through an electrical installation or a Distribution System.

- 1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.
- 1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively, poor power factor can be corrected centrally near to the meter.
- 1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

Site-specific EDCM charges

- 1.22. A site classified as a Designated EHV Property is subject to a locational-based charging methodology (referred to as EDCM) for higher voltage network users. Distributors use one of two approved approaches: Long Run Incremental Cost (LRIC) or Forward Cost Pricing (FCP); we use the LRIC. The EDCM will apply to Customers connected at EHV or connected at HV and metered at a HV Substation.
- 1.23. EDCM charges and credits are site-specific, reflecting the degree to which the local and higher voltage networks have the capacity to serve more demand or generation without the need to upgrade the electricity infrastructure. The charges also reflect the networks specifically used to deliver the electricity to the site as well as the usage at the site. Generators with non-intermittent output and deemed to be providing beneficial support to our networks may qualify to receive credit.
- 1.24. The charges under the EDCM comprise of the following individual components:
 - a) **Fixed charge (pence/MPAN/day)** - This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the customer and a residual amount to ensure recovery of our regulated allowed revenue.

b) **Capacity charge (pence/kVA/day)** - This charge comprises the relevant LRIC component, the National Grid Electricity Transmission cost and other regulated costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes contact us via the details in paragraph 1.13

LRIC cost is locational and reflects our assessment of future network reinforcement necessary at the voltage of connection (local) and beyond at all higher voltages (remote) relevant to the customer's connection. This results in the allocation of higher costs in more capacity congested parts of the network reflecting the greater likelihood of future reinforcement in these areas, and the allocation of lower costs in less congested parts of the network. The local LRIC cost is included in the capacity charge.

Our regulated costs include direct and indirect operational costs. The capacity charge recovers these costs using the customer usage profile and the relevant assets being used to transport electricity between the source substation and customer's Metering Point.

c) **Super-red unit charge (pence/kWh)** - This charge recovers the remote LRIC component. The charge is positive for import and negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.

- 1.25. Future charge rates may be affected by consumption during the Super-red period, therefore reducing consumption in the Super-red time period may be beneficial.
- 1.26. **Reactive Power** - The EDCM does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the EDCM charges do reflect the effect on the network of the customer's power factor; for example, unit charges can increase if your site's power factor is poor (lower than 0.95). Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

Appendix 3 – Non-Final Demand Site Certificate

A certificate set out in the form of the example shown below should be submitted to confirm that a site qualifies as a Non-Final Demand Site.

Non-Final Demand Site Certificate of Compliance	
This is to certify that the Metering System listed below qualifies as compliant with the criteria of a Non-Final Demand Site, for the purposes of Use of System charges, and that: The property is a Single Site at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired or decommissioned), and that: a) has an export MPAN and an import MPAN with associated metering equipment which only measures export from Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity Generation (and not export from another source and/or import for another activity); and i) if registered in an MPAS Registration System, is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party; or i) if registered in CMRS, is subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party. For the purposes of this declaration, the term Non-Final Demand Site has the meaning given to it in the DCUSA.	
Metering System Site Address:	
Qualifying Import MPAN/MSID(s)	Qualifying Export MPAN/MSID(s)
I declare that I understand the qualification requirements and certify that the above Metering System meets the criteria of a Non-Final Demand Site. Authorised signatory: Name and designation: On behalf of company: Date:	

Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties

South Eastern Power Networks - Effective from 1 April 2026 - Final LV and HV charges										
Time Bands for LV and HV Designated Properties						Time Bands for Unmetered Properties				
Time periods	Red Time Band	Amber Time Band	Green Time Band				Black Time Band	Yellow Time Band	Green Time Band	
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00			Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00	
Saturday and Sunday All Year			00:00 - 24:00			Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00	
Notes	All the above times are in UK Clock time					Saturday and Sunday All Year			00:00 - 24:00	
Tariff name	Open LLFCs/ DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVarh	Closed LLFCs/ DUoS Tariff IDs
Domestic Aggregated or CT with Residual	1	0, 1, 2	21.230	0.768	0.238	9.56				100, 300
Domestic Aggregated (Related MPAN)	2	2	21.230	0.768	0.238					
Non-Domestic Aggregated or CT No Residual	199	0, 3, 4, 5- 8	15.864	0.574	0.178	9.30				
Non-Domestic Aggregated or CT Band 1	201, N01	0, 3, 4, 5- 8	15.864	0.574	0.178	10.04				
Non-Domestic Aggregated or CT Band 2	202, N02	0, 3, 4, 5- 8	15.864	0.574	0.178	11.50				
Non-Domestic Aggregated or CT Band 3	203, N03	0, 3, 4, 5- 8	15.864	0.574	0.178	13.91				
Non-Domestic Aggregated or CT Band 4	204, N04	0, 3, 4, 5- 8	15.864	0.574	0.178	22.20				
Non-Domestic Aggregated (related MPAN)	200	4	15.864	0.574	0.178					
LV Site Specific No Residual	70	0	11.311	0.389	0.121	20.81	8.57	8.57	0.361	
LV Site Specific Band 1	71	0	11.311	0.389	0.121	46.56	8.57	8.57	0.361	
LV Site Specific Band 2	72	0	11.311	0.389	0.121	65.81	8.57	8.57	0.361	
LV Site Specific Band 3	73	0	11.311	0.389	0.121	89.87	8.57	8.57	0.361	
LV Site Specific Band 4	74	0	11.311	0.389	0.121	182.28	8.57	8.57	0.361	
LV Sub Site Specific No Residual	80	0	6.923	0.215	0.068	17.37	7.39	7.39	0.214	
LV Sub Site Specific Band 1	81	0	6.923	0.215	0.068	43.13	7.39	7.39	0.214	
LV Sub Site Specific Band 2	82	0	6.923	0.215	0.068	62.38	7.39	7.39	0.214	
LV Sub Site Specific Band 3	83	0	6.923	0.215	0.068	86.44	7.39	7.39	0.214	
LV Sub Site Specific Band 4	84	0	6.923	0.215	0.068	178.84	7.39	7.39	0.214	
HV Site Specific No Residual	90	0	6.010	0.177	0.056	175.83	6.66	6.66	0.186	
HV Site Specific Band 1	91	0	6.010	0.177	0.056	360.69	6.66	6.66	0.186	
HV Site Specific Band 2	92	0	6.010	0.177	0.056	636.85	6.66	6.66	0.186	
HV Site Specific Band 3	93	0	6.010	0.177	0.056	832.37	6.66	6.66	0.186	
HV Site Specific Band 4	94	0	6.010	0.177	0.056	2071.80	6.66	6.66	0.186	
Unmetered Supplies	350, 351, 352, 353, 354	0, 1 or 8	57.601	2.566	2.041					355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366
LV Generation Aggregated	932	0, 8	-12.382	-0.448	-0.139	0.00				
LV Sub Generation Aggregated		0	-10.024	-0.350	-0.109	0.00				
LV Generation Site Specific	980	0	-12.382	-0.448	-0.139	0.00			0.412	
LV Generation Site Specific no RP charge	981	0	-12.382	-0.448	-0.139	0.00				
LV Sub Generation Site Specific	984	0	-10.024	-0.350	-0.109	0.00			0.312	
LV Sub Generation Site Specific no RP charge	985	0	-10.024	-0.350	-0.109	0.00				
HV Generation Site Specific	988	0	-7.007	-0.218	-0.069	12.47			0.271	
HV Generation Site Specific no RP charge	989	0	-7.007	-0.218	-0.069	12.47				

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users)

South Eastern Power Networks - Effective from 1 April 2026 - Final Designated EHV charges

Time Periods for Designated EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All the above times are in UK Clock time

Import Unique Identifier	LLFC/ DUoS Tariff ID	Import MPANs/MSIDs	Export Unique Identifier	LLFC/ DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
B&RLTD	834	1900035000482; 1900035425153				B&RLTD	1	3.083	2924.71	3.76	3.76				
BEDDIN	889	1900070745640; 1900070745650; 1900070745669; 1900070745678				BEDDIN	2	0.000	12381.31	1.54	1.54				
BP_OIL	835	1900017426438; 1900017426447				BP_OIL	1	0.000	2924.71	1.27	1.27				
CHESDC		ENET				CHESDC	3	0.006	30489.61	0.99	0.99				
DIGREA	833	1900091200323; 1900091200332				DIGREA	4	0.000	64636.84	2.19	2.19				
EUROTU	874	1900060219605				EUROTU	4	0.000	171681.47	0.74	0.74				
GAT_AF	869	1900017427938; 1900017427947; 1900060576620				GAT_AF	3	1.588	34658.59	2.32	2.32				
GAT_BF	870	1900060690231; 1900060690240				GAT_BF	3	0.699	33778.28	2.13	2.13				
GATWEV	924	1900092421070				GATWEV	1	0.893	2932.18	1.58	1.58				
KNGSPN		MSID: 1027				KNGSPN	4	0.000	62199.79	2.83	2.83				
NP_LAB	837	1900047386389				NP_LAB	1	2.548	3318.47	3.09	3.09				
NR_3BR	866	1900060219145				NR_3BR	4	0.711	63537.20	2.26	2.26				
NR_AFD	851	1900060219377				NR_AFD	3	2.118	33778.28	2.38	2.38				
NR_ASH	879	1900070068129				NR_ASH	3	0.301	33778.28	3.36	3.36				
NR_BRI	852	1900060218675				NR_BRI	4	0.845	63537.20	2.49	2.49				
NR_BYF	853	1900060218727				NR_BYF	4	0.682	63537.20	2.28	2.28				
NR_CAN	854	1900060218790				NR_CAN	2	0.128	13076.04	2.43	2.43				
NR_CRO	855	1900060218815				NR_CRO	4	0.013	63091.39	2.05	2.05				
NR_DOR	856	1900060219303				NR_DOR	2	4.897	13076.04	2.46	2.46				
NR_EAS	857	1900060218912				NR_EAS	2	0.456	13076.04	3.49	3.49				
NR_FOK	858	1900060218959				NR_FOK	2	1.013	13076.04	1.82	1.82				
NR_HAS	859	1900060218986				NR_HAS	2	0.377	18491.68	1.91	1.91				
NR_LEA	860	1900060219001				NR_LEA	4	2.554	63091.39	2.56	2.56				
NR_MAI	861	1900060219535				NR_MAI	3	6.467	33778.28	2.25	2.25				
NR_NOR	862	1900060219891				NR_NOR	4	0.000	63983.00	1.64	1.64				
NR_QUE	863	1900060219084				NR_QUE	1	0.000	3001.92	2.22	2.22				
NR_SIT	864	1900060219819; 1900060219855				NR_SIT	3	0.080	33778.28	1.76	1.76				
NR_THA	865	1900060219720; 1900060219794				NR_THA	2	2.511	13076.04	2.34	2.34				
NR_TUN	867	1900060219206				NR_TUN	3	8.451	33778.28	3.35	3.35				
PFIZER	884	1900060219544				PFIZER	2	0.003	15384.08	0.83	0.83				

Note: The DNO reserves the right to apply the listed charges to any other MPANs/MSIDs associated with the site. This includes reallocating charges to a traded MPAN at the same site where another MPAN has been disconnected or de-energised.

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users)

Import Unique Identifier	LLFC/ DUoS Tariff ID	Import MPANs/MSIDs	Export Unique Identifier	LLFC/ DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
SENTIV	888	1900090497281; 1900090497290; 1900090497306; 1900090497315				SENTIV	4	0.000	148554.49	1.26	1.26				
THAMEM	838	1900090872672; 1900090872681	THAMEM	691	1900090876979; 1900090876988	THAMEM	4	0.605	68256.94	1.64	1.64	-0.581	4542.86	0.05	0.05
THAMES	884	1900016424857	THAMES	732	1900060576611	THAMES	2	1.018	16781.41	3.04	3.04	-0.620	2696.90	0.05	0.05
TWHK66	839	1900091206176	TWHK66	692	1900091206194	TWHK66	2	6.172	12523.88	2.05	2.05	-6.177	54.31	0.05	0.05
ANMSTR	873	1900091919588	ANMSTR	780	1900091919597	ANMSTR		3.106	15.34	0.97	0.97	-2.981	430.47	0.05	0.05
ASHBYS	809	1900091216963	ASHBYS	741	1900091216972	ASHBYS		2.208	14.27	3.40	3.40	0.000	1455.11	0.05	0.05
BEDERF	840	1900091482588	BEDERF	693	1900091482597	BEDERF		0.026	518.31	1.20	1.20	-0.452	3682.76	0.05	0.05
BESAYL	841	1900091632775	BESAYL	694	1900091632784	BESAYL		0.060	719.03	0.98	0.98	-0.129	719.03	0.05	0.05
BNTLEY	890	1900091343778	BNTLEY	713	1900091343787	BNTLEY		2.843	12.71	2.66	2.66	0.000	1271.45	0.05	0.05
BNTLY2	830	1900091463646	BNTLY2	712	1900091463655	BNTLY2		2.835	9.86	2.96	2.96	0.000	828.50	0.05	0.05
BOBBNG	891	1900091395508	BOBBNG	705	1900091395517	BOBBNG		0.080	6.94	2.75	2.75	0.000	1387.95	0.05	0.05
BRAMBS	842	1900091566810	BRAMBS	695	1900091566820	BRAMBS		0.129	507.07	1.18	1.18	-0.473	507.07	0.05	0.05
BRELLE	843	1900091523116	BRELLE	696	1900091523125	BRELLE		0.002	44.43	1.19	1.19	-0.192	947.83	0.05	0.05
BRETSH	871	1900061003393; 1900090466576	BRETSH	726	1900060866064; 1900060866082	BRETSH		0.177	33.55	1.49	1.49				
BRKHST	802	1900090834409	BRKHST	738	1900090834418	BRKHST	2	1.272	14740.94	5.13	5.13	-6.153	7595.43	0.05	0.05
BROABS		MSID: 7478	BROABS		MSID: 7479	BROABS		0.765	491.10	1.12	1.12	-0.975	491.10	0.05	0.05
BTBRKS	810	1900091199350	BTBRKS	742	1900091199379	BTBRKS		0.000	19.20	0.94	0.94	0.000	426.61	0.05	0.05
CAPELG	893	1900091353298	CAPELG	706	1900091353303	CAPELG		4.463	1.24	5.30	5.30	0.000	1011.16	0.05	0.05
CLYHLL	894	1900091343750	CLYHLL	716	1900091343769	CLYHLL		1.337	13.16	3.43	3.43	0.000	1316.30	0.05	0.05
CRYENG		MSID: 7441	CRYENG		MSID: 7442	CRYENG		0.016	163.68	0.94	0.94	-0.007	436.47	0.05	0.05
CWSTBS		ENET	CWSTBS		ENET	CWSTBS		0.001	49.61	0.56	0.56	-0.032	49.61	0.05	0.05
DARENT	836	1900091057668	DARENT	767	1900091057669	DARENT	4	0.003	2729.55	0.80	0.80	-0.003	3058.42	0.05	0.05
DSCPRK	804	1900091637072	DSCPRK	704	1900091637081	DSCPRK	3	0.003	34280.94	0.78	0.78	-0.003	1867.78	0.05	0.05
FORDSF	895	1900091361962	FORDSF	707	1900091361971	FORDSF		0.333	16.20	1.21	1.21	0.000	925.74	0.05	0.05
FRWOOD	811	1900091200388	FRWOOD	743	1900091200397	FRWOOD		0.000	26.36	1.58	1.58	0.000	1318.20	0.05	0.05
GATWBS	907	1900092421061	GATWBS	768	1900092421113	GATWBS		0.893	385.49	1.23	1.23	-1.213	550.70	0.05	0.05
GLASSN	844	1900091523301; 1900092049178	GLASSN	697	1900091523310; 1900092037980	GLASSN		0.054	609.26	2.30	2.30	-2.045	609.26	0.05	0.05
GROVEH	875	1900060225185	GROVEH	727	1900060225194	GROVEH	4	0.065	62870.25	0.95	0.95	-0.085	351.99	0.05	0.05
GUSTON	831	1900091338040	GUSTON	708	1900091338059	GUSTON		1.622	23.00	1.78	1.78	0.000	2299.93	0.05	0.05
HADLOW	812	1900091217043	HADLOW	744	1900091217052	HADLOW		4.350	2.62	3.12	3.12	0.000	989.65	0.05	0.05
HANSTA	876	1900004383769; 1900031426056	HANSTA	728	1900060442174; 1900060512032	HANSTA		5.637	3.00	0.93	0.93	-3.986	119.94	0.05	0.05
HLLMBY	813	1900091217070	HLLMBY	745	1900091217080	HLLMBY		0.000	14.93	1.30	1.30	0.000	1203.60	0.05	0.05
HORAMS	824	1900091200068	HORAMS	701	1900091200077	HORAMS		0.000	20.23	4.58	4.58	0.000	2629.84	0.05	0.05
KENTI2	814	1900091199519	KENTI2	746	1900091199528	KENTI2	1	0.000	2542.71	0.81	0.81	0.000	434.05	0.05	0.05
KENTIS	877	1900070122273	KENTIS	722	1900070122343	KENTIS	1	0.000	2552.83	0.82	0.82				
KM3CHP	846	1900091669720	KM3CHP	699	1900091669739	KM3CHP	2	0.000	12525.01	0.90	0.90	-0.003	3227.05	0.05	0.05
KNTSFM		MSID: 7435	KNTSFM		MSID: 7436	KNTSFM		0.565	1169.76	1.12	1.12	-0.967	1231.69	0.05	0.05
KNWLTN	803	1900091091930	KNWLTN	735	1900091091940	KNWLTN		0.000	20.40	4.97	4.97	0.000	1928.09	0.05	0.05
LBOURN	815	1900091171267	LBOURN	747	1900091171276	LBOURN		0.201	9.75	2.18	2.18	0.000	914.07	0.05	0.05
LCHEYI	878	1900090194653	LCHEYI	721	1900090194644	LCHEYI		0.944	9.32	1.25	1.25	0.000	1209.21	0.05	0.05
LENHAM	808	1900091081560	LENHAM	736	1900091081570	LENHAM		2.273	19.29	2.46	2.46	0.000	1929.20	0.05	0.05
LGHTON	816	1900091200138	LGHTON	748	1900091200147	LGHTON		2.551	15.39	4.76	4.76	0.000	1077.53	0.05	0.05
MARSHB	896	1900091310596	MARSHB	709	1900091310601	MARSHB		0.000	28.77	1.21	1.21	0.000	1173.86	0.05	0.05
MLEHLL	819	1900091183402	MLEHLL	751	1900091183411	MLEHLL		0.005	3.54	2.08	2.08	0.000	442.27	0.05	0.05
MLMAYN	817	1900091079241	MLMAYN	749	1900091079232	MLMAYN		0.000	1.99	2.85	2.85	0.000	955.85	0.05	0.05
MVVRID	897	1900091199138	MVVRID	710	1900091199147	MVVRID		0.000	2438.45	0.71	0.71	0.000	12826.27	0.05	0.05

Note: The DNO reserves the right to apply the listed charges to any other MPANs/MSIDs associated with the site. This includes reallocating charges to a traded MPAN at the same site where another MPAN has been disconnected or de-energised.

Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users)

Import Unique Identifier	LLFC/ DUoS Tariff ID	Import MPANs/MSIDs	Export Unique Identifier	LLFC/ DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
NEWHVN	800	1900090585014	NEWHVN	700	1900090585005	NEWHVN		1.913	55.73	1.19	1.19	-2.284	390.08	0.05	0.05
NEWRID	845	1900091718313; 1900092210410	NEWRID	698	1900091718322	NEWRID	1	0.054	2536.26	1.32	1.32	0.000	2124.36	0.05	0.05
OAKLND	820	1900091197414	OAKLND	752	1900091197423	OAKLND		2.548	8.13	2.97	2.97	0.000	893.54	0.05	0.05
OLDRSF	805	1900091024517	OLDRSF	739	1900091024526	OLDRSF		0.049	6.04	2.50	2.50	0.000	1207.67	0.05	0.05
ORCHRD	898	1900091085120	ORCHRD	753	1900091085110; 1900091349724; 1900091349733	ORCHRD		0.080	7.65	2.45	2.45	0.000	1377.17	0.05	0.05
PADWSF	822	1900091216634	PADWSF	754	1900091216643	PADWSF		4.364	6.19	2.73	2.73	0.000	980.04	0.05	0.05
POSHWF	827	1900091227307	POSHWF	719	1900091227316	POSHWF		0.001	8.74	0.99	0.99	0.000	437.06	0.05	0.05
POTMBS	925	1900092272791	POTMBS	785	1900092272807	POTMBS		0.541	943.40	0.98	0.98	-0.571	943.40	0.05	0.05
PRIORS	899	1900091319942	PRIORS	717	1900091320006	PRIORS		0.335	6.16	1.92	1.92	0.000	925.72	0.05	0.05
PSHLEY	826	1900091178954	PSHLEY	703	1900091178963	PSHLEY		0.000	17.85	1.75	1.75	0.000	1784.70	0.05	0.05
SELLSF	900	1900091360950	SELLSF	720	1900091360969	SELLSF		0.000	5.35	1.51	1.51	0.000	1037.24	0.05	0.05
SEVIND		MSID: 7160	SEVIND		MSID: 7160	SEVIND		5.069	2.43	2.84	2.84	-5.019	194.45	0.05	0.05
SHEPHM	832	1900091420128	SHEPHM	718	1900091420137	SHEPHM		0.210	68.73	1.92	1.92	0.000	2577.21	0.05	0.05
SHORHM		MSID: 7104	SHORHM		MSID: 7104	SHORHM	2	0.003	12540.83	1.56	1.56	-0.841	14231.14	0.05	0.05
SOLEES	823	1900091121257; 1900091121275	SOLEES	755	1900091121266; 1900091121284	SOLEES		0.053	55.05	1.65	1.65	0.000	2311.97	0.05	0.05
STAREN	883	1900060830217	STAREN	729	1900060830226	STAREN	1	0.195	4565.66	2.38	2.38				
SYCAMR	807	1900091090096	SYCAMR	737	1900091090101	SYCAMR		1.322	88.71	1.65	1.65	0.000	3193.48	0.05	0.05
THAER1	850	1900090417081	THAER1	733	1900090417160	THAER1	2	0.000	14832.10	1.80	1.80	-1.256	2647.67	0.05	0.05
THAER2	850	1900090417106	THAER2	733	1900090417189	THAER2	2	0.000	14832.10	1.75	1.75	-1.256	2647.67	0.05	0.05
THAER3	850	1900090417133	THAER3	733	1900090417212	THAER3	2	0.000	15841.24	1.79	1.79	-1.256	3656.81	0.05	0.05
THAER4	850	1900090417151	THAER4	733	1900090417230	THAER4	1	0.000	3016.16	2.23	2.23	-1.256	485.21	0.05	0.05
THANET		MSID: 7246	THANET		MSID: 7246	THANET	1	0.000	2554.48	1.29	1.29	0.000	2478.23	0.05	0.05
THORNE	818	1900091171364	THORNE	750	1900091171373	THORNE		0.000	30.01	1.63	1.63	0.000	3121.32	0.05	0.05
TONGSF	828	1900091363000	TONGSF	711	1900091363019	TONGSF	1	0.068	2576.77	1.91	1.91	0.000	3563.50	0.05	0.05
WDLNDS	825	1900091207124	WDLNDS	702	1900091207133	WDLNDS		0.128	34.18	2.01	2.01	0.000	4101.56	0.05	0.05
WIDHFM	821	1900091478493	WIDHFM	714	1900091478509	WIDHFM		6.077	25.92	3.44	3.44	0.000	2073.56	0.05	0.05
WLBEES	829	1900091315238	WLBEES	715	1900091315229	WLBEES		4.847	4.41	3.82	3.82	0.000	441.39	0.05	0.05
WRGALL	887	1900070394457	WRGALL	731	1900070394466; 1900070467983	WRGALL		3.599	3055.53	0.78	0.78				
WSTWDX	806	1900091086531	WSTWDX	740	1900091086540	WSTWDX		0.765	19.29	1.64	1.64	0.000	1929.20	0.05	0.05

Note: The DNO reserves the right to apply the listed charges to any other MPANs/MSIDs associated with the site. This includes reallocating charges to a traded MPAN at the same site where another MPAN has been disconnected or de-energised.

Annex 3 - Schedule of Charges for use of the Distribution System to Preserved/Additional LLFC Classes

South Eastern Power Networks - Effective from 1 April 2026 - Final LV and HV tariffs									
Supercustomer preserved charges/additional LLFCs/ DUoS Tariff IDs									
	Closed LLFCs/ DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day			
Notes:	South Eastern Power Networks has no Preserved NHH Tariffs/Additional LLFCs/DUoS Tariff IDs								

Site Specific preserved charges/additional LLFCs/ DUoS Tariff IDs									
	Closed LLFCs/ DUoS Tariff IDs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVARh
Notes:	South Eastern Power Networks has no Preserved HH Tariffs/Additional LLFCs/DUoS Tariff IDs								

Annex 4 - Charges applied to LDNOs with HV/LV end users

South Eastern Power Networks - Effective from 1 April 2026 - Final LDNO tariffs									
Time Bands for LV and HV Designated Properties				Time Bands for Unmetered Properties					
Time periods	Red Time Band	Amber Time Band	Green Time Band			Black Time Band	Yellow Time Band	Green Time Band	
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00			Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00			Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Notes	All the above times are in UK Clock time					Saturday and Sunday All Year			00:00 - 24:00
						Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated or CT with Residual	A00	0, 1, 2	14.003	0.507	0.157	6.31			
LDNO LV: Domestic Aggregated (related MPAN)	B00	2	14.003	0.507	0.157				
LDNO LV: Non-Domestic Aggregated or CT No Residual	C00	0, 3, 4, 5-8	10.464	0.379	0.117	6.13			
LDNO LV: Non-Domestic Aggregated or CT Band 1	C01	0, 3, 4, 5-8	10.464	0.379	0.117	6.62			
LDNO LV: Non-Domestic Aggregated or CT Band 2	C02	0, 3, 4, 5-8	10.464	0.379	0.117	7.58			
LDNO LV: Non-Domestic Aggregated or CT Band 3	C03	0, 3, 4, 5-8	10.464	0.379	0.117	9.17			
LDNO LV: Non-Domestic Aggregated or CT Band 4	C04	0, 3, 4, 5-8	10.464	0.379	0.117	14.64			
LDNO LV: Non-Domestic Aggregated (related MPAN)	D00	4	10.464	0.379	0.117				
LDNO LV: LV Site Specific No Residual	E00	0	7.461	0.256	0.080	13.72	5.65	5.65	0.238
LDNO LV: LV Site Specific Band 1	E01	0	7.461	0.256	0.080	30.71	5.65	5.65	0.238
LDNO LV: LV Site Specific Band 2	E02	0	7.461	0.256	0.080	43.41	5.65	5.65	0.238
LDNO LV: LV Site Specific Band 3	E03	0	7.461	0.256	0.080	59.28	5.65	5.65	0.238
LDNO LV: LV Site Specific Band 4	E04	0	7.461	0.256	0.080	120.23	5.65	5.65	0.238
LDNO LV: Unmetered Supplies	U00	0, 1 or 8	37.993	1.692	1.346				
LDNO LV: LV Generation Aggregated	F00	0, 8	-12.382	-0.448	-0.139	0.00			
LDNO LV: LV Generation Site Specific	G00	0	-12.382	-0.448	-0.139	0.00			0.412
LDNO HV: Domestic Aggregated or CT with Residual	A10	0, 1, 2	10.700	0.387	0.120	4.82			
LDNO HV: Domestic Aggregated (Related MPAN)	B10	2	10.700	0.387	0.120				
LDNO HV: Non-Domestic Aggregated or CT No Residual	C10	0, 3, 4, 5-8	7.996	0.289	0.090	4.69			
LDNO HV: Non-Domestic Aggregated or CT Band 1	C11	0, 3, 4, 5-8	7.996	0.289	0.090	5.06			
LDNO HV: Non-Domestic Aggregated or CT Band 2	C12	0, 3, 4, 5-8	7.996	0.289	0.090	5.79			
LDNO HV: Non-Domestic Aggregated or CT Band 3	C13	0, 3, 4, 5-8	7.996	0.289	0.090	7.01			
LDNO HV: Non-Domestic Aggregated or CT Band 4	C14	0, 3, 4, 5-8	7.996	0.289	0.090	11.19			
LDNO HV: Non-Domestic Aggregated (related MPAN)	D10	4	7.996	0.289	0.090				
LDNO HV: LV Site Specific No Residual	E10	0	5.701	0.196	0.061	10.49	4.32	4.32	0.182
LDNO HV: LV Site Specific Band 1	E11	0	5.701	0.196	0.061	23.47	4.32	4.32	0.182
LDNO HV: LV Site Specific Band 2	E12	0	5.701	0.196	0.061	33.17	4.32	4.32	0.182
LDNO HV: LV Site Specific Band 3	E13	0	5.701	0.196	0.061	45.30	4.32	4.32	0.182
LDNO HV: LV Site Specific Band 4	E14	0	5.701	0.196	0.061	91.87	4.32	4.32	0.182
LDNO HV: LV Sub Site Specific No Residual	J10	0	5.354	0.166	0.053	13.44	5.71	5.71	0.166
LDNO HV: LV Sub Site Specific Band 1	J11	0	5.354	0.166	0.053	33.35	5.71	5.71	0.166
LDNO HV: LV Sub Site Specific Band 2	J12	0	5.354	0.166	0.053	48.24	5.71	5.71	0.166
LDNO HV: LV Sub Site Specific Band 3	J13	0	5.354	0.166	0.053	66.85	5.71	5.71	0.166
LDNO HV: LV Sub Site Specific Band 4	J14	0	5.354	0.166	0.053	138.32	5.71	5.71	0.166
LDNO HV: HV Site Specific No Residual	K10	0	5.211	0.153	0.049	152.44	5.77	5.77	0.162
LDNO HV: HV Site Specific Band 1	K11	0	5.211	0.153	0.049	312.71	5.77	5.77	0.162
LDNO HV: HV Site Specific Band 2	K12	0	5.211	0.153	0.049	552.13	5.77	5.77	0.162
LDNO HV: HV Site Specific Band 3	K13	0	5.211	0.153	0.049	721.65	5.77	5.77	0.162
LDNO HV: HV Site Specific Band 4	K14	0	5.211	0.153	0.049	1796.21	5.77	5.77	0.162
LDNO HV: Unmetered Supplies	U10	0, 1 or 8	29.032	1.293	1.029				
LDNO HV: LV Generation Aggregated	F10	0, 8	-12.382	-0.448	-0.139	0.00			
LDNO HV: LV Sub Generation Aggregated	H10	0	-10.024	-0.350	-0.109	0.00			
LDNO HV: LV Generation Site Specific	G10	0	-12.382	-0.448	-0.139	0.00			0.412
LDNO HV: LV Sub Generation Site Specific	L10	0	-10.024	-0.350	-0.109	0.00			0.312
LDNO HV: HV Generation Site Specific	M10	0	-7.007	-0.218	-0.069	0.00			0.271

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated or CT with Residual	A20	0, 1, 2	7.710	0.279	0.086	3.47			
LDNO HVplus: Domestic Aggregated (related MPAN)	B20	2	7.710	0.279	0.086				
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	C20	0, 3, 4, 5-8	5.762	0.208	0.065	3.38			
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	C21	0, 3, 4, 5-8	5.762	0.208	0.065	3.65			
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	C22	0, 3, 4, 5-8	5.762	0.208	0.065	4.18			
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	C23	0, 3, 4, 5-8	5.762	0.208	0.065	5.05			
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	C24	0, 3, 4, 5-8	5.762	0.208	0.065	8.06			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)	D20	4	5.762	0.208	0.065				
LDNO HVplus: LV Site Specific No Residual	E20	0	4.108	0.141	0.044	7.56	3.11	3.11	0.131
LDNO HVplus: LV Site Specific Band 1	E21	0	4.108	0.141	0.044	16.91	3.11	3.11	0.131
LDNO HVplus: LV Site Specific Band 2	E22	0	4.108	0.141	0.044	23.90	3.11	3.11	0.131
LDNO HVplus: LV Site Specific Band 3	E23	0	4.108	0.141	0.044	32.64	3.11	3.11	0.131
LDNO HVplus: LV Site Specific Band 4	E24	0	4.108	0.141	0.044	66.20	3.11	3.11	0.131
LDNO HVplus: LV Sub Site Specific No Residual	J20	0	3.804	0.118	0.037	9.55	4.06	4.06	0.118
LDNO HVplus: LV Sub Site Specific Band 1	J21	0	3.804	0.118	0.037	23.70	4.06	4.06	0.118
LDNO HVplus: LV Sub Site Specific Band 2	J22	0	3.804	0.118	0.037	34.28	4.06	4.06	0.118
LDNO HVplus: LV Sub Site Specific Band 3	J23	0	3.804	0.118	0.037	47.50	4.06	4.06	0.118
LDNO HVplus: LV Sub Site Specific Band 4	J24	0	3.804	0.118	0.037	98.28	4.06	4.06	0.118
LDNO HVplus: HV Site Specific No Residual	K20	0	3.683	0.108	0.034	107.75	4.08	4.08	0.114
LDNO HVplus: HV Site Specific Band 1	K21	0	3.683	0.108	0.034	221.04	4.08	4.08	0.114
LDNO HVplus: HV Site Specific Band 2	K22	0	3.683	0.108	0.034	390.28	4.08	4.08	0.114
LDNO HVplus: HV Site Specific Band 3	K23	0	3.683	0.108	0.034	510.10	4.08	4.08	0.114
LDNO HVplus: HV Site Specific Band 4	K24	0	3.683	0.108	0.034	1269.66	4.08	4.08	0.114
LDNO HVplus: Unmetered Supplies	U20	0, 1 or 8	20.920	0.932	0.741				
LDNO HVplus: LV Generation Aggregated	F20	0, 8	-6.804	-0.246	-0.076	0.00			
LDNO HVplus: LV Sub Generation Aggregated	H20	0	-6.143	-0.215	-0.067	0.00			
LDNO HVplus: LV Generation Site Specific	G20	0	-6.804	-0.246	-0.076	0.00			0.226
LDNO HVplus: LV Sub Generation Site Specific	L20	0	-6.143	-0.215	-0.067	0.00			0.191
LDNO HVplus: HV Generation Site Specific	M20	0	-7.007	-0.218	-0.069	12.47			0.271
LDNO EHV: Domestic Aggregated or CT with Residual	A30	0, 1, 2	6.171	0.223	0.069	2.78			
LDNO EHV: Domestic Aggregated (related MPAN)	B30	2	6.171	0.223	0.069				
LDNO EHV: Non-Domestic Aggregated or CT No Residual	C30	0, 3, 4, 5-8	4.611	0.167	0.052	2.70			
LDNO EHV: Non-Domestic Aggregated or CT Band 1	C31	0, 3, 4, 5-8	4.611	0.167	0.052	2.92			
LDNO EHV: Non-Domestic Aggregated or CT Band 2	C32	0, 3, 4, 5-8	4.611	0.167	0.052	3.34			
LDNO EHV: Non-Domestic Aggregated or CT Band 3	C33	0, 3, 4, 5-8	4.611	0.167	0.052	4.04			
LDNO EHV: Non-Domestic Aggregated or CT Band 4	C34	0, 3, 4, 5-8	4.611	0.167	0.052	6.45			
LDNO EHV: Non-Domestic Aggregated (related MPAN)	D30	4	4.611	0.167	0.052				
LDNO EHV: LV Site Specific No Residual	E30	0	3.288	0.113	0.035	6.05	2.49	2.49	0.105
LDNO EHV: LV Site Specific Band 1	E31	0	3.288	0.113	0.035	13.53	2.49	2.49	0.105
LDNO EHV: LV Site Specific Band 2	E32	0	3.288	0.113	0.035	19.13	2.49	2.49	0.105
LDNO EHV: LV Site Specific Band 3	E33	0	3.288	0.113	0.035	26.12	2.49	2.49	0.105
LDNO EHV: LV Site Specific Band 4	E34	0	3.288	0.113	0.035	52.98	2.49	2.49	0.105
LDNO EHV: LV Sub Site Specific No Residual	J30	0	3.045	0.095	0.030	7.64	3.25	3.25	0.094
LDNO EHV: LV Sub Site Specific Band 1	J31	0	3.045	0.095	0.030	18.97	3.25	3.25	0.094
LDNO EHV: LV Sub Site Specific Band 2	J32	0	3.045	0.095	0.030	27.43	3.25	3.25	0.094
LDNO EHV: LV Sub Site Specific Band 3	J33	0	3.045	0.095	0.030	38.02	3.25	3.25	0.094
LDNO EHV: LV Sub Site Specific Band 4	J34	0	3.045	0.095	0.030	78.66	3.25	3.25	0.094
LDNO EHV: HV Site Specific No Residual	K30	0	2.948	0.087	0.028	86.24	3.26	3.26	0.091
LDNO EHV: HV Site Specific Band 1	K31	0	2.948	0.087	0.028	176.92	3.26	3.26	0.091
LDNO EHV: HV Site Specific Band 2	K32	0	2.948	0.087	0.028	312.37	3.26	3.26	0.091
LDNO EHV: HV Site Specific Band 3	K33	0	2.948	0.087	0.028	408.27	3.26	3.26	0.091
LDNO EHV: HV Site Specific Band 4	K34	0	2.948	0.087	0.028	1016.19	3.26	3.26	0.091
LDNO EHV: Unmetered Supplies	U30	0, 1 or 8	16.744	0.746	0.593				
LDNO EHV: LV Generation Aggregated	F30	0, 8	-5.446	-0.197	-0.061	0.00			
LDNO EHV: LV Sub Generation Aggregated	H30	0	-4.916	-0.172	-0.053	0.00			
LDNO EHV: LV Generation Site Specific	G30	0	-5.446	-0.197	-0.061	0.00			0.181
LDNO EHV: LV Sub Generation Site Specific	L30	0	-4.916	-0.172	-0.053	0.00			0.153

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: HV Generation Site Specific	M30	0	-5.608	-0.174	-0.055	9.98			0.217
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	A40	0, 1, 2	5.082	0.184	0.057	2.29			
LDNO 132kV/EHV: Domestic Aggregated (related MPAN)	B40	2	5.082	0.184	0.057				
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	C40	0, 3, 4, 5-8	3.798	0.137	0.043	2.23			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	C41	0, 3, 4, 5-8	3.798	0.137	0.043	2.40			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	C42	0, 3, 4, 5-8	3.798	0.137	0.043	2.75			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	C43	0, 3, 4, 5-8	3.798	0.137	0.043	3.33			
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	C44	0, 3, 4, 5-8	3.798	0.137	0.043	5.31			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)	D40	4	3.798	0.137	0.043				
LDNO 132kV/EHV: LV Site Specific No Residual	E40	0	2.708	0.093	0.029	4.98	2.05	2.05	0.086
LDNO 132kV/EHV: LV Site Specific Band 1	E41	0	2.708	0.093	0.029	11.15	2.05	2.05	0.086
LDNO 132kV/EHV: LV Site Specific Band 2	E42	0	2.708	0.093	0.029	15.75	2.05	2.05	0.086
LDNO 132kV/EHV: LV Site Specific Band 3	E43	0	2.708	0.093	0.029	21.51	2.05	2.05	0.086
LDNO 132kV/EHV: LV Site Specific Band 4	E44	0	2.708	0.093	0.029	43.63	2.05	2.05	0.086
LDNO 132kV/EHV: LV Sub Site Specific No Residual	J40	0	2.507	0.078	0.025	6.29	2.68	2.68	0.078
LDNO 132kV/EHV: LV Sub Site Specific Band 1	J41	0	2.507	0.078	0.025	15.62	2.68	2.68	0.078
LDNO 132kV/EHV: LV Sub Site Specific Band 2	J42	0	2.507	0.078	0.025	22.59	2.68	2.68	0.078
LDNO 132kV/EHV: LV Sub Site Specific Band 3	J43	0	2.507	0.078	0.025	31.31	2.68	2.68	0.078
LDNO 132kV/EHV: LV Sub Site Specific Band 4	J44	0	2.507	0.078	0.025	64.78	2.68	2.68	0.078
LDNO 132kV/EHV: HV Site Specific No Residual	K40	0	2.428	0.071	0.023	71.02	2.69	2.69	0.075
LDNO 132kV/EHV: HV Site Specific Band 1	K41	0	2.428	0.071	0.023	145.69	2.69	2.69	0.075
LDNO 132kV/EHV: HV Site Specific Band 2	K42	0	2.428	0.071	0.023	257.24	2.69	2.69	0.075
LDNO 132kV/EHV: HV Site Specific Band 3	K43	0	2.428	0.071	0.023	336.21	2.69	2.69	0.075
LDNO 132kV/EHV: HV Site Specific Band 4	K44	0	2.428	0.071	0.023	836.84	2.69	2.69	0.075
LDNO 132kV/EHV: Unmetered Supplies	U40	0, 1 or 8	13.788	0.614	0.489				
LDNO 132kV/EHV: LV Generation Aggregated	F40	0, 8	-4.485	-0.162	-0.050	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated	H40	0	-4.049	-0.141	-0.044	0.00			
LDNO 132kV/EHV: LV Generation Site Specific	G40	0	-4.485	-0.162	-0.050	0.00			0.149
LDNO 132kV/EHV: LV Sub Generation Site Specific	L40	0	-4.049	-0.141	-0.044	0.00			0.126
LDNO 132kV/EHV: HV Generation Site Specific	M40	0	-4.618	-0.144	-0.046	8.22			0.179
LDNO 132kV: Domestic Aggregated or CT with Residual	A50	0, 1, 2	3.479	0.126	0.039	1.57			
LDNO 132kV: Domestic Aggregated (related MPAN)	B50	2	3.479	0.126	0.039				
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	C50	0, 3, 4, 5-8	2.599	0.094	0.029	1.52			
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	C51	0, 3, 4, 5-8	2.599	0.094	0.029	1.64			
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	C52	0, 3, 4, 5-8	2.599	0.094	0.029	1.88			
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	C53	0, 3, 4, 5-8	2.599	0.094	0.029	2.28			
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	C54	0, 3, 4, 5-8	2.599	0.094	0.029	3.64			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)	D50	4	2.599	0.094	0.029				
LDNO 132kV: LV Site Specific No Residual	E50	0	1.853	0.064	0.020	3.41	1.40	1.40	0.059
LDNO 132kV: LV Site Specific Band 1	E51	0	1.853	0.064	0.020	7.63	1.40	1.40	0.059
LDNO 132kV: LV Site Specific Band 2	E52	0	1.853	0.064	0.020	10.78	1.40	1.40	0.059
LDNO 132kV: LV Site Specific Band 3	E53	0	1.853	0.064	0.020	14.73	1.40	1.40	0.059
LDNO 132kV: LV Site Specific Band 4	E54	0	1.853	0.064	0.020	29.87	1.40	1.40	0.059
LDNO 132kV: LV Sub Site Specific No Residual	J50	0	1.716	0.053	0.017	4.31	1.83	1.83	0.053
LDNO 132kV: LV Sub Site Specific Band 1	J51	0	1.716	0.053	0.017	10.69	1.83	1.83	0.053
LDNO 132kV: LV Sub Site Specific Band 2	J52	0	1.716	0.053	0.017	15.46	1.83	1.83	0.053
LDNO 132kV: LV Sub Site Specific Band 3	J53	0	1.716	0.053	0.017	21.43	1.83	1.83	0.053
LDNO 132kV: LV Sub Site Specific Band 4	J54	0	1.716	0.053	0.017	44.34	1.83	1.83	0.053
LDNO 132kV: HV Site Specific No Residual	K50	0	1.662	0.049	0.016	48.61	1.84	1.84	0.052
LDNO 132kV: HV Site Specific Band 1	K51	0	1.662	0.049	0.016	99.73	1.84	1.84	0.052
LDNO 132kV: HV Site Specific Band 2	K52	0	1.662	0.049	0.016	176.08	1.84	1.84	0.052
LDNO 132kV: HV Site Specific Band 3	K53	0	1.662	0.049	0.016	230.14	1.84	1.84	0.052
LDNO 132kV: HV Site Specific Band 4	K54	0	1.662	0.049	0.016	572.83	1.84	1.84	0.052
LDNO 132kV: Unmetered Supplies	U50	0, 1 or 8	9.438	0.420	0.334				
LDNO 132kV: LV Generation Aggregated	F50	0, 8	-3.070	-0.111	-0.034	0.00			
LDNO 132kV: LV Sub Generation Aggregated	H50	0	-2.771	-0.097	-0.030	0.00			
LDNO 132kV: LV Generation Site Specific	G50	0	-3.070	-0.111	-0.034	0.00			0.102

Annex 4 - Charges applied to LDNOs with HV/LV end users

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132KV: LV Sub Generation Site Specific	L50	0	-2.771	-0.097	-0.030	0.00			0.086
LDNO 132KV: HV Generation Site Specific	M50	0	-3.161	-0.098	-0.031	5.62			0.122
LDNO 0000: Domestic Aggregated or CT with Residual	A60	0, 1, 2	0.984	0.036	0.011	0.44			
LDNO 0000: Domestic Aggregated (related MPAN)	B60	2	0.984	0.036	0.011				
LDNO 0000: Non-Domestic Aggregated or CT No Residual	C60	0, 3, 4, 5-8	0.735	0.027	0.008	0.43			
LDNO 0000: Non-Domestic Aggregated or CT Band 1	C61	0, 3, 4, 5-8	0.735	0.027	0.008	0.47			
LDNO 0000: Non-Domestic Aggregated or CT Band 2	C62	0, 3, 4, 5-8	0.735	0.027	0.008	0.53			
LDNO 0000: Non-Domestic Aggregated or CT Band 3	C63	0, 3, 4, 5-8	0.735	0.027	0.008	0.64			
LDNO 0000: Non-Domestic Aggregated or CT Band 4	C64	0, 3, 4, 5-8	0.735	0.027	0.008	1.03			
LDNO 0000: Non-Domestic Aggregated (related MPAN)	D60	4	0.735	0.027	0.008				
LDNO 0000: LV Site Specific No Residual	E60	0	0.524	0.018	0.006	0.96	0.40	0.40	0.017
LDNO 0000: LV Site Specific Band 1	E61	0	0.524	0.018	0.006	2.16	0.40	0.40	0.017
LDNO 0000: LV Site Specific Band 2	E62	0	0.524	0.018	0.006	3.05	0.40	0.40	0.017
LDNO 0000: LV Site Specific Band 3	E63	0	0.524	0.018	0.006	4.17	0.40	0.40	0.017
LDNO 0000: LV Site Specific Band 4	E64	0	0.524	0.018	0.006	8.45	0.40	0.40	0.017
LDNO 0000: LV Sub Site Specific No Residual	J60	0	0.485	0.015	0.005	1.22	0.52	0.52	0.015
LDNO 0000: LV Sub Site Specific Band 1	J61	0	0.485	0.015	0.005	3.02	0.52	0.52	0.015
LDNO 0000: LV Sub Site Specific Band 2	J62	0	0.485	0.015	0.005	4.37	0.52	0.52	0.015
LDNO 0000: LV Sub Site Specific Band 3	J63	0	0.485	0.015	0.005	6.06	0.52	0.52	0.015
LDNO 0000: LV Sub Site Specific Band 4	J64	0	0.485	0.015	0.005	12.54	0.52	0.52	0.015
LDNO 0000: HV Site Specific No Residual	K60	0	0.470	0.014	0.004	13.75	0.52	0.52	0.015
LDNO 0000: HV Site Specific Band 1	K61	0	0.470	0.014	0.004	28.21	0.52	0.52	0.015
LDNO 0000: HV Site Specific Band 2	K62	0	0.470	0.014	0.004	49.80	0.52	0.52	0.015
LDNO 0000: HV Site Specific Band 3	K63	0	0.470	0.014	0.004	65.09	0.52	0.52	0.015
LDNO 0000: HV Site Specific Band 4	K64	0	0.470	0.014	0.004	162.02	0.52	0.52	0.015
LDNO 0000: Unmetered Supplies	U60	0, 1 or 8	2.670	0.119	0.095				
LDNO 0000: LV Generation Aggregated	F60	0, 8	-0.868	-0.031	-0.010	0.00			
LDNO 0000: LV Sub Generation Aggregated	H60	0	-0.784	-0.027	-0.009	0.00			
LDNO 0000: LV Generation Site Specific	G60	0	-0.868	-0.031	-0.010	0.00			0.029
LDNO 0000: LV Sub Generation Site Specific	L60	0	-0.784	-0.027	-0.009	0.00			0.024
LDNO 0000: HV Generation Site Specific	M60	0	-0.894	-0.028	-0.009	1.59			0.035

Annex 5 – Schedule of Line Loss Factors

These line loss factors are illustrative based on the latest calculated values and are published in good faith. However, the line loss factors that are approved by the BSC Panel for the applicable year and consequently published on the Elexon website will take precedence and will be used in Settlement if they differ from these values.

South Eastern Power Networks - Illustrative LLFs for year beginning 1 April 2026

Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Peak	Summer Peak	Winter Shoulder	Night	Other
Monday to Friday November to February	16:00 - 20:00		07:00 - 16:00		
Monday to Friday June to August		07:00 - 20:00			
Monday to Friday March			07:00 - 20:00		
All Year				00:00 - 07:00	All Other Times
Notes	All the above times are in UK Clock time				

Generic demand and generation LLFs						
Metered voltage, respective periods and associated LLFCs/DUoS Tariff IDs						
Metered voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC/DUoS Tariff ID
Low-voltage network	1.121	1.087	1.107	1.079	1.094	1, 2, 70, 71, 72, 73, 74, 100, 199, 200, 201, 202, 203, 204, 300, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 932, 980, 981, N01, N02, N03, N04
Low-voltage substation	1.042	1.036	1.040	1.037	1.037	80, 81, 82, 83, 84, 984, 985
High-voltage network	1.033	1.025	1.030	1.024	1.027	90, 91, 92, 93, 94, 988, 989
High-voltage substation	1.023	1.019	1.022	1.019	1.020	771, 791, 792
33kV generic	1.017	1.013	1.016	1.013	1.014	796, 797
132kV generic	1.007	1.005	1.006	1.005	1.006	798, 799

EHV site specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC/DUoS Tariff ID
NEWHVN - Import	1.035	1.020	1.026	1.022	1.013	800
BRKHST - Import	1.047	1.016	1.048	1.030	1.032	802
KNWLTN - Import	1.017	1.013	1.016	1.013	1.014	803
DSCRPRK - Import	1.008	1.009	1.009	1.009	1.009	804
OLDRSF - Import	1.017	1.013	1.016	1.013	1.014	805
WSTWDX - Import	1.017	1.013	1.016	1.013	1.014	806
SYCAMR - Import	1.017	1.013	1.016	1.013	1.014	807
LENHAM - Import	1.017	1.013	1.016	1.013	1.014	808
ASHBYS - Import	1.017	1.013	1.016	1.013	1.014	809
BTBRKS - Import	1.017	1.013	1.016	1.013	1.014	810
FRWOOD - Import	1.017	1.013	1.016	1.013	1.014	811
HADLOW - Import	1.017	1.013	1.016	1.013	1.014	812
HLLMBY - Import	1.007	1.005	1.006	1.005	1.006	813
KENTI2 - Import	1.013	1.013	0.999	1.019	1.001	814
LBOURN - Import	1.017	1.013	1.016	1.013	1.014	815
LGHTON - Import	1.017	1.013	1.016	1.013	1.014	816
MLMAYN - Import	1.017	1.013	1.016	1.013	1.014	817
THORNE - Import	1.017	1.013	1.016	1.013	1.014	818
MLEHLL - Import	1.017	1.013	1.016	1.013	1.014	819
OAKLND - Import	1.017	1.013	1.016	1.013	1.014	820
WIDHFM - Import	1.017	1.013	1.016	1.013	1.014	821
PADWSF - Import	1.017	1.013	1.016	1.013	1.014	822
SOLEES - Import	1.017	1.013	1.016	1.013	1.014	823
HORAMS - Import	1.017	1.013	1.016	1.013	1.014	824
WDLNDS - Import	1.017	1.013	1.016	1.013	1.014	825
PSHLEY - Import	1.017	1.013	1.016	1.013	1.014	826
POSHWF - Import	1.017	1.013	1.016	1.013	1.014	827
TONGSF - Import	1.017	1.013	1.016	1.013	1.014	828
WLBEES - Import	1.017	1.013	1.016	1.013	1.014	829
BNTLY2 - Import	1.017	1.013	1.016	1.013	1.014	830
GUSTON - Import	1.017	1.013	1.016	1.013	1.014	831
SHEPHM - Import	1.017	1.013	1.016	1.013	1.014	832
DIGREA - Import	1.018	1.014	1.022	1.018	1.016	833

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC/DUoS Tariff ID
B&RLTD - Import	1.023	1.019	1.022	1.019	1.020	834
BP_OIL - Import	1.023	1.019	1.022	1.019	1.020	835
NP_LAB - Import	1.023	1.019	1.022	1.019	1.020	837
THAMEM - Import	1.023	1.019	1.022	1.019	1.020	838
TWVK66 - Import	1.023	1.019	1.022	1.019	1.020	839
BEDERF - Import	1.037	1.032	1.037	1.036	1.037	840
BESAYL - Import	1.014	1.013	1.013	1.013	1.013	841
BRAMBS - Import	1.029	1.026	1.028	1.028	1.028	842
BRELLE - Import	1.017	1.013	1.016	1.013	1.014	843
GLASSN - Import	1.007	1.005	1.008	1.006	1.006	844
NEWRID - Import	1.017	1.013	1.016	1.013	1.014	845
KM3CHP - Import	1.001	1.001	1.001	1.001	1.001	846
THAEAR - Import	1.014	1.013	1.016	1.016	1.015	850
NR_AFD - Import	1.019	1.010	1.014	1.010	1.015	851
NR_BRI - Import	1.013	1.005	1.005	1.005	1.005	852
NR_BYF - Import	1.011	1.012	1.015	1.010	1.014	853
NR_CAN - Import	1.006	1.005	1.006	1.006	1.006	854
NR_CRO - Import	1.005	1.004	1.005	1.003	1.005	855
NR_DOR - Import	1.025	1.018	1.019	1.013	1.017	856
NR_EAS - Import	1.017	1.014	1.019	1.012	1.013	857
NR_FOK - Import	1.011	1.011	1.010	1.010	1.012	858
NR_HAS - Import	1.036	1.033	1.036	1.032	1.033	859
NR_LEA - Import	1.017	1.013	1.014	1.007	1.015	860
NR_MAI - Import	1.047	1.025	1.036	1.019	1.036	861
NR_NOR - Import	1.009	1.006	1.007	1.006	1.006	862
NR_QUE - Import	1.017	1.013	1.016	1.013	1.014	863
NR_SIT - Import	1.006	1.004	1.005	1.005	1.005	864
NR_THA - Import	1.010	1.007	1.011	1.009	1.011	865
NR_3BR - Import	1.019	1.015	1.016	1.011	1.020	866
NR_TUN - Import	1.038	1.024	1.029	1.024	1.029	867
GAT_AF - Import	1.032	1.026	1.027	1.018	1.020	869
GAT_BF - Import	1.027	1.015	1.021	1.013	1.012	870
BRETSH - Import	1.017	1.013	1.016	1.013	1.014	871
ANMSTR - Import	1.017	1.013	1.016	1.013	1.014	873
EUROTU - Import	1.022	1.022	1.022	1.022	1.022	874
GROVEH - Import	1.011	1.010	1.011	1.011	1.011	875
HANSTA - Import	1.023	1.019	1.022	1.019	1.020	876
KENTIS - Import	1.017	1.010	1.006	1.015	1.019	877
LCHEYI - Import	1.017	1.013	1.016	1.013	1.014	878
NR_ASH - Import	1.007	1.006	1.007	1.005	1.006	879
STAREN - Import	1.096	1.079	1.090	1.085	1.100	883
THAMES - Import	1.014	1.011	1.014	1.012	1.012	884
WRGALL - Import	1.100	1.083	1.083	1.077	1.093	887
SENTIV - Import	1.012	1.012	1.013	1.013	1.012	888
BEDDIN - Import	1.022	1.023	1.022	1.022	1.022	889
BNTLEY - Import	1.017	1.013	1.016	1.013	1.014	890
BOBBNG - Import	1.017	1.013	1.016	1.013	1.014	891
CAPELG - Import	1.017	1.013	1.016	1.013	1.014	893
CLYHLL - Import	1.017	1.013	1.016	1.013	1.014	894
FORDSF - Import	1.017	1.013	1.016	1.013	1.014	895
MARSHB - Import	1.017	1.013	1.016	1.013	1.014	896
MVVRID - Import	1.002	1.002	1.002	1.002	1.002	897
ORCHRD - Import	1.017	1.013	1.016	1.013	1.014	898
PRIORS - Import	1.017	1.013	1.016	1.013	1.014	899
SELLSF - Import	1.017	1.013	1.016	1.013	1.014	900
GATWBS - Import	1.021	1.023	1.023	1.019	1.019	907
GATWEV - Import	1.021	1.023	1.023	1.019	1.019	924
POTMBS - Import	1.007	1.005	1.006	1.005	1.006	925

Annex 5 – Schedule of Line Loss Factors

EHV site specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC/DUoS Tariff ID
THAMEM - Export	1.023	1.019	1.022	1.019	1.020	691
TWHK66 - Export	1.023	1.019	1.022	1.019	1.020	692
BEDERF - Export	1.001	0.999	1.002	1.000	1.001	693
BESAYL - Export	1.001	1.000	1.000	1.000	1.000	694
BRAMBS - Export	1.002	1.001	1.004	1.001	1.002	695
BRELLE - Export	1.000	0.999	1.000	1.000	1.000	696
GLASSN - Export	1.004	1.002	1.003	1.001	1.002	697
NEWRID - Export	1.003	0.999	1.002	1.001	1.002	698
KM3CHP - Export	1.000	1.000	1.000	1.000	1.000	699
NEWHVN - Export	1.015	1.009	1.013	1.011	1.014	700
HORAMS - Export	1.044	1.026	1.027	1.025	1.040	701
WDLNDS - Export	0.992	0.991	0.995	0.999	0.993	702
PSHLEY - Export	1.003	1.001	1.003	1.001	1.002	703
DSCPRK - Export	0.999	0.998	0.999	0.999	0.999	704
BOBBNG - Export	1.002	0.999	1.001	1.002	1.001	705
CAPELG - Export	1.021	1.018	1.024	1.017	1.025	706
FORDSF - Export	1.010	0.998	1.006	1.008	1.002	707
GUSTON - Export	1.008	1.005	1.007	1.006	1.008	708
MARSHB - Export	1.001	0.999	1.000	1.001	1.000	709
MVVRID - Export	0.994	0.994	0.994	0.994	0.994	710
TONGSF - Export	1.004	1.001	1.002	1.003	1.002	711
BNTLY2 - Export	1.016	1.017	1.023	1.017	1.029	712
BNTLEY - Export	1.016	1.017	1.023	1.017	1.029	713
WIDHFM - Export	1.034	1.030	1.039	1.026	1.045	714
WLBEES - Export	1.016	1.011	1.018	1.020	1.026	715
CLYHLL - Export	1.012	1.010	1.014	1.007	1.014	716
PRIORS - Export	1.010	0.999	1.003	1.008	1.005	717
SHEPHM - Export	1.003	1.002	1.004	1.002	1.005	718
POSHWF - Export	1.002	1.001	1.002	1.002	1.003	719
SELLSF - Export	0.999	0.998	0.999	0.999	0.999	720
LCHEYI - Export	0.995	0.994	0.994	0.994	0.994	721
KENTIS - Export	0.998	0.999	0.998	0.998	0.998	722
PFIZER - Export	0.999	0.998	0.999	0.999	0.999	724
AYLESF - Export	1.017	1.013	1.016	1.013	1.014	725
BRETSH - Export	1.007	0.999	1.000	1.002	1.011	726
GROVEH - Export	0.999	0.999	0.999	0.999	0.999	727
HANSTA - Export	0.955	0.945	0.948	0.947	0.948	728
STAREN - Export	1.017	1.013	1.016	1.013	1.014	729
WRGALL - Export	1.022	1.010	1.018	1.011	1.020	731
THAMES - Export	1.000	0.994	0.997	0.997	0.996	732
THAEAR - Export	0.997	0.996	0.997	0.997	0.998	733
KNWLTN - Export	1.004	0.997	1.004	1.010	1.004	735
LENHAM - Export	1.030	1.011	1.020	1.015	1.027	736
SYCAMR - Export	1.010	0.999	1.003	1.007	1.003	737
BRKHST - Export	1.027	1.013	1.009	1.007	1.010	738
OLDRSF - Export	1.020	1.000	1.011	1.016	1.014	739
WSTWDX - Export	1.003	0.999	1.001	1.002	1.001	740
ASHBYS - Export	1.020	1.015	1.020	1.017	1.024	741
BTBRKS - Export	1.019	1.006	1.009	1.012	1.012	742
FRWOOD - Export	1.002	1.001	1.000	1.007	1.003	743
HADLOW - Export	1.019	1.011	1.012	1.013	1.017	744
HLLMBY - Export	1.000	0.997	0.998	0.999	0.998	745
KENTI2 - Export	0.997	0.997	0.997	0.998	0.998	746
LBOURN - Export	1.000	0.999	1.002	1.005	1.002	747
LGHTON - Export	1.008	1.004	1.007	1.006	1.007	748
MLMAYN - Export	1.005	0.989	0.995	1.002	0.990	749
THORNE - Export	0.999	0.997	0.999	0.999	0.999	750
MLEHLL - Export	0.999	0.998	0.998	1.000	0.999	751
OAKLND - Export	1.011	1.008	1.007	1.008	1.012	752
ORCHRD - Export	1.002	0.997	0.999	1.002	0.999	753
PADWSF - Export	1.020	1.012	1.017	1.016	1.019	754
SOLEES - Export	1.010	1.000	1.004	1.007	1.007	755

Annex 5 – Schedule of Line Loss Factors

Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC/DUoS Tariff ID
GATWBS - Export	1.018	1.010	1.011	1.007	1.007	768
ANMSTR - Export	1.016	1.007	1.015	1.012	1.014	780
POTMBS - Export	1.007	1.005	1.006	1.005	1.006	785

CVA site specific LLFs						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	MSID
Dartford _J DSCP	1.014	1.012	1.013	1.009	1.011	1032
Bromley DSCP	1.006	1.005	1.006	1.004	1.005	1630
Shoreham Power Station - Export	1.004	0.999	1.003	1.000	1.003	7104
Shoreham Power Station - Import	1.033	1.025	1.030	1.024	1.027	7105
Sevington District Energy	1.023	1.019	1.022	1.019	1.020	7160
Kents Farm Battery Storage Import	1.016	1.016	1.018	1.017	1.017	7435
Kents Farm Battery Storage Export	1.004	1.001	1.001	1.000	1.002	7436
Croydon Energy Limited - Factory Lane Import	1.000	1.000	1.000	1.000	1.000	7441
Croydon Energy Limited - Factory Lane - Export	0.999	0.999	0.999	1.000	1.000	7442
Broad ditch Energy Storage Import	1.014	1.013	1.014	1.015	1.015	7478
Broad ditch Energy Storage Export	1.005	1.001	1.003	1.002	1.003	7479

Annex 6 - New Designated EHV Properties. Addendum to Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users)

Annex 6 - Charges for New or Amended Designated EHV Properties

South Eastern Power Networks - Effective from 1 April 2026 - Final new designated EHV charges																
Effective from date	Import Unique Identifier	LLFC/ DUoS Tariff ID	Import MPANs/MSIDs	Export Unique Identifier	LLFC/ DUoS Tariff ID	Export MPANs/MSIDs	Name	Residual Charging Band	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
01/04/2026	LONGDC		ENET				LONGDC	2	0.000	43694.76	0.79	0.79				
01/04/2026	DSCPRK	804	1900091637072; 1900091057568; 1900060219544	DSCPRK	704	1900091637081; 1900091057559	DSCPRK	3	0.003	36548.57	0.80	0.80	-0.003	5980.15	0.05	0.05
01/04/2026	GAT_AF	869	1900017427938; 1900017427947; 1900060576620				GAT_AF	4	1.588	62823.61	2.32	2.32				
01/04/2026	GAT_BF	870	1900060690231; 1900060690240				GAT_BF	4	0.699	61943.30	2.13	2.13				
01/04/2026	NP_LAB	837	1900047386380				NP_LAB	2	2.548	13329.27	3.09	3.09				
01/04/2026	NR_CAN	854	1900060218790				NR_CAN	3	0.128	22529.35	2.43	2.43				
01/04/2026	NR_DOR	856	1900060219303				NR_DOR	3	4.897	22529.35	2.46	2.46				
01/04/2026	SHORHM		MSID: 7104	SHORHM		MSID: 7104	SHORHM	3	0.003	21994.14	1.56	1.56	-0.841	14231.14	0.05	0.05
01/04/2026	THAER3	850	1900090417133	THAER3	733	1900090417212	THAER3	3	0.000	25294.55	1.79	1.79	-1.256	3656.81	0.05	0.05
01/04/2026	LONGDC		ENET				LONGDC	3	0.000	32,011.74	0.79	0.79				

[illegible]

Note: The DNO reserves the right to apply the listed charges to any other MPANs/MSIDs associated with the site. This includes reallocating charges to a traded MPAN at the same site where another MPAN has been disconnected or de-energised.

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

South Eastern Power Networks - Effective from 1 April 2026 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs

Tariff name	Open LLFCs/ DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
Domestic Aggregated or CT with Residual	1	0, 1, 2	-	-
Non-Domestic Aggregated or CT No Residual	199	0, 3, 4, 5-8		-
Non-Domestic Aggregated or CT Band 1	201, N01	0, 3, 4, 5-8		-
Non-Domestic Aggregated or CT Band 2	202, N02	0, 3, 4, 5-8		-
Non-Domestic Aggregated or CT Band 3	203, N03	0, 3, 4, 5-8		-
Non-Domestic Aggregated or CT Band 4	204, N04	0, 3, 4, 5-8		-
LV Site Specific No Residual	70	0		-
LV Site Specific Band 1	71	0		-
LV Site Specific Band 2	72	0		-
LV Site Specific Band 3	73	0		-
LV Site Specific Band 4	74	0		-
LV Sub Site Specific No Residual	80	0		-
LV Sub Site Specific Band 1	81	0		-
LV Sub Site Specific Band 2	82	0		-
LV Sub Site Specific Band 3	83	0		-
LV Sub Site Specific Band 4	84	0		-
HV Site Specific No Residual	90	0		-
HV Site Specific Band 1	91	0		-
HV Site Specific Band 2	92	0		-
HV Site Specific Band 3	93	0		-
HV Site Specific Band 4	94	0		-
LDNO LV: Domestic Aggregated or CT with Residual	A00	0, 1, 2	-	-
LDNO LV: Non-Domestic Aggregated or CT No Residual	C00	0, 3, 4, 5-8		-
LDNO LV: Non-Domestic Aggregated or CT Band 1	C01	0, 3, 4, 5-8		-
LDNO LV: Non-Domestic Aggregated or CT Band 2	C02	0, 3, 4, 5-8		-
LDNO LV: Non-Domestic Aggregated or CT Band 3	C03	0, 3, 4, 5-8		-
LDNO LV: Non-Domestic Aggregated or CT Band 4	C04	0, 3, 4, 5-8		-
LDNO LV: LV Site Specific No Residual	E00	0		-
LDNO LV: LV Site Specific Band 1	E01	0		-

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs/ DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO LV: LV Site Specific Band 2	E02	0		-
LDNO LV: LV Site Specific Band 3	E03	0		-
LDNO LV: LV Site Specific Band 4	E04	0		-
LDNO HV: Domestic Aggregated or CT with Residual	A10	0, 1, 2	-	-
LDNO HV: Non-Domestic Aggregated or CT No Residual	C10	0, 3, 4, 5-8		-
LDNO HV: Non-Domestic Aggregated or CT Band 1	C11	0, 3, 4, 5-8		-
LDNO HV: Non-Domestic Aggregated or CT Band 2	C12	0, 3, 4, 5-8		-
LDNO HV: Non-Domestic Aggregated or CT Band 3	C13	0, 3, 4, 5-8		-
LDNO HV: Non-Domestic Aggregated or CT Band 4	C14	0, 3, 4, 5-8		-
LDNO HV: LV Site Specific No Residual	E10	0		-
LDNO HV: LV Site Specific Band 1	E11	0		-
LDNO HV: LV Site Specific Band 2	E12	0		-
LDNO HV: LV Site Specific Band 3	E13	0		-
LDNO HV: LV Site Specific Band 4	E14	0		-
LDNO HV: LV Sub Site Specific No Residual	J10	0		-
LDNO HV: LV Sub Site Specific Band 1	J11	0		-
LDNO HV: LV Sub Site Specific Band 2	J12	0		-
LDNO HV: LV Sub Site Specific Band 3	J13	0		-
LDNO HV: LV Sub Site Specific Band 4	J14	0		-
LDNO HV: HV Site Specific No Residual	K10	0		-
LDNO HV: HV Site Specific Band 1	K11	0		-
LDNO HV: HV Site Specific Band 2	K12	0		-
LDNO HV: HV Site Specific Band 3	K13	0		-
LDNO HV: HV Site Specific Band 4	K14	0		-
LDNO HVplus: Domestic Aggregated or CT with Residual	A20	0, 1, 2	-	-
LDNO HVplus: Non-Domestic Aggregated or CT No Residual	C20	0, 3, 4, 5-8		-
LDNO HVplus: Non-Domestic Aggregated or CT Band 1	C21	0, 3, 4, 5-8		-
LDNO HVplus: Non-Domestic Aggregated or CT Band 2	C22	0, 3, 4, 5-8		-
LDNO HVplus: Non-Domestic Aggregated or CT Band 3	C23	0, 3, 4, 5-8		-
LDNO HVplus: Non-Domestic Aggregated or CT Band 4	C24	0, 3, 4, 5-8		-
LDNO HVplus: LV Site Specific No Residual	E20	0		-

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs/ DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO HVplus: LV Site Specific Band 1	E21	0		-
LDNO HVplus: LV Site Specific Band 2	E22	0		-
LDNO HVplus: LV Site Specific Band 3	E23	0		-
LDNO HVplus: LV Site Specific Band 4	E24	0		-
LDNO HVplus: LV Sub Site Specific No Residual	J20	0		-
LDNO HVplus: LV Sub Site Specific Band 1	J21	0		-
LDNO HVplus: LV Sub Site Specific Band 2	J22	0		-
LDNO HVplus: LV Sub Site Specific Band 3	J23	0		-
LDNO HVplus: LV Sub Site Specific Band 4	J24	0		-
LDNO HVplus: HV Site Specific No Residual	K20	0		-
LDNO HVplus: HV Site Specific Band 1	K21	0		-
LDNO HVplus: HV Site Specific Band 2	K22	0		-
LDNO HVplus: HV Site Specific Band 3	K23	0		-
LDNO HVplus: HV Site Specific Band 4	K24	0		-
LDNO EHV: Domestic Aggregated or CT with Residual	A30	0, 1, 2	-	-
LDNO EHV: Non-Domestic Aggregated or CT No Residual	C30	0, 3, 4, 5-8		-
LDNO EHV: Non-Domestic Aggregated or CT Band 1	C31	0, 3, 4, 5-8		-
LDNO EHV: Non-Domestic Aggregated or CT Band 2	C32	0, 3, 4, 5-8		-
LDNO EHV: Non-Domestic Aggregated or CT Band 3	C33	0, 3, 4, 5-8		-
LDNO EHV: Non-Domestic Aggregated or CT Band 4	C34	0, 3, 4, 5-8		-
LDNO EHV: LV Site Specific No Residual	E30	0		-
LDNO EHV: LV Site Specific Band 1	E31	0		-
LDNO EHV: LV Site Specific Band 2	E32	0		-
LDNO EHV: LV Site Specific Band 3	E33	0		-
LDNO EHV: LV Site Specific Band 4	E34	0		-
LDNO EHV: LV Sub Site Specific No Residual	J30	0		-
LDNO EHV: LV Sub Site Specific Band 1	J31	0		-
LDNO EHV: LV Sub Site Specific Band 2	J32	0		-
LDNO EHV: LV Sub Site Specific Band 3	J33	0		-
LDNO EHV: LV Sub Site Specific Band 4	J34	0		-
LDNO EHV: HV Site Specific No Residual	K30	0		-

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs/ DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO EHV: HV Site Specific Band 1	K31	0		-
LDNO EHV: HV Site Specific Band 2	K32	0		-
LDNO EHV: HV Site Specific Band 3	K33	0		-
LDNO EHV: HV Site Specific Band 4	K34	0		-
LDNO 132kV/EHV: Domestic Aggregated or CT with Residual	A40	0, 1, 2	-	-
LDNO 132kV/EHV: Non-Domestic Aggregated or CT No Residual	C40	0, 3, 4, 5-8		-
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 1	C41	0, 3, 4, 5-8		-
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 2	C42	0, 3, 4, 5-8		-
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 3	C43	0, 3, 4, 5-8		-
LDNO 132kV/EHV: Non-Domestic Aggregated or CT Band 4	C44	0, 3, 4, 5-8		-
LDNO 132kV/EHV: LV Site Specific No Residual	E40	0		-
LDNO 132kV/EHV: LV Site Specific Band 1	E41	0		-
LDNO 132kV/EHV: LV Site Specific Band 2	E42	0		-
LDNO 132kV/EHV: LV Site Specific Band 3	E43	0		-
LDNO 132kV/EHV: LV Site Specific Band 4	E44	0		-
LDNO 132kV/EHV: LV Sub Site Specific No Residual	J40	0		-
LDNO 132kV/EHV: LV Sub Site Specific Band 1	J41	0		-
LDNO 132kV/EHV: LV Sub Site Specific Band 2	J42	0		-
LDNO 132kV/EHV: LV Sub Site Specific Band 3	J43	0		-
LDNO 132kV/EHV: LV Sub Site Specific Band 4	J44	0		-
LDNO 132kV/EHV: HV Site Specific No Residual	K40	0		-
LDNO 132kV/EHV: HV Site Specific Band 1	K41	0		-
LDNO 132kV/EHV: HV Site Specific Band 2	K42	0		-
LDNO 132kV/EHV: HV Site Specific Band 3	K43	0		-
LDNO 132kV/EHV: HV Site Specific Band 4	K44	0		-
LDNO 132kV: Domestic Aggregated or CT with Residual	A50	0, 1, 2	-	-
LDNO 132kV: Non-Domestic Aggregated or CT No Residual	C50	0, 3, 4, 5-8		-
LDNO 132kV: Non-Domestic Aggregated or CT Band 1	C51	0, 3, 4, 5-8		-
LDNO 132kV: Non-Domestic Aggregated or CT Band 2	C52	0, 3, 4, 5-8		-
LDNO 132kV: Non-Domestic Aggregated or CT Band 3	C53	0, 3, 4, 5-8		-
LDNO 132kV: Non-Domestic Aggregated or CT Band 4	C54	0, 3, 4, 5-8		-

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs/ DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 132kV: LV Site Specific No Residual	E50	0		-
LDNO 132kV: LV Site Specific Band 1	E51	0		-
LDNO 132kV: LV Site Specific Band 2	E52	0		-
LDNO 132kV: LV Site Specific Band 3	E53	0		-
LDNO 132kV: LV Site Specific Band 4	E54	0		-
LDNO 132kV: LV Sub Site Specific No Residual	J50	0		-
LDNO 132kV: LV Sub Site Specific Band 1	J51	0		-
LDNO 132kV: LV Sub Site Specific Band 2	J52	0		-
LDNO 132kV: LV Sub Site Specific Band 3	J53	0		-
LDNO 132kV: LV Sub Site Specific Band 4	J54	0		-
LDNO 132kV: HV Site Specific No Residual	K50	0		-
LDNO 132kV: HV Site Specific Band 1	K51	0		-
LDNO 132kV: HV Site Specific Band 2	K52	0		-
LDNO 132kV: HV Site Specific Band 3	K53	0		-
LDNO 132kV: HV Site Specific Band 4	K54	0		-
LDNO 0000: Domestic Aggregated or CT with Residual	A60	0, 1, 2	-	-
LDNO 0000: Non-Domestic Aggregated or CT No Residual	C60	0, 3, 4, 5-8		-
LDNO 0000: Non-Domestic Aggregated or CT Band 1	C61	0, 3, 4, 5-8		-
LDNO 0000: Non-Domestic Aggregated or CT Band 2	C62	0, 3, 4, 5-8		-
LDNO 0000: Non-Domestic Aggregated or CT Band 3	C63	0, 3, 4, 5-8		-
LDNO 0000: Non-Domestic Aggregated or CT Band 4	C64	0, 3, 4, 5-8		-
LDNO 0000: LV Site Specific No Residual	E60	0		-
LDNO 0000: LV Site Specific Band 1	E61	0		-
LDNO 0000: LV Site Specific Band 2	E62	0		-
LDNO 0000: LV Site Specific Band 3	E63	0		-
LDNO 0000: LV Site Specific Band 4	E64	0		-
LDNO 0000: LV Sub Site Specific No Residual	J60	0		-
LDNO 0000: LV Sub Site Specific Band 1	J61	0		-
LDNO 0000: LV Sub Site Specific Band 2	J62	0		-
LDNO 0000: LV Sub Site Specific Band 3	J63	0		-
LDNO 0000: LV Sub Site Specific Band 4	J64	0		-

Annex 7 - Schedule of Charges to recover Excess Supplier of Last Resort pass-through costs

Tariff name	Open LLFCs/ DUoS Tariff IDs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Eligible Bad Debt Fixed charge adder** p/MPAN/day
LDNO 0000: HV Site Specific No Residual	K60	0		-
LDNO 0000: HV Site Specific Band 1	K61	0		-
LDNO 0000: HV Site Specific Band 2	K62	0		-
LDNO 0000: HV Site Specific Band 3	K63	0		-
LDNO 0000: HV Site Specific Band 4	K64	0		-

*Supplier of Last Resort pass-through costs allocated to all domestic tariffs with a fixed charge (including LDNO)

**Eligible Bad Debt pass-through costs allocated to all metered demand tariffs (including LDNO)