

Barming

Area: SPN
Postcode: ME16 9BX

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 years
Constraint Season: Winter
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured sufficient flexibility through our Winter 2022 Flexibility tender.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



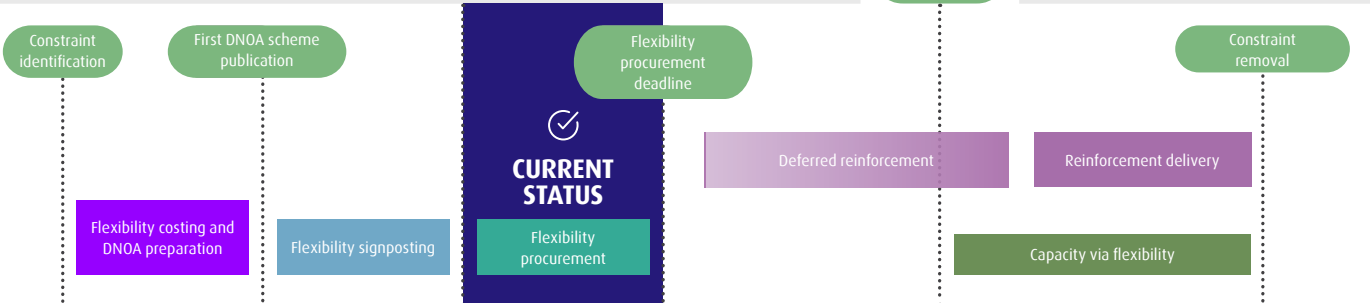
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	0.1	1.2	2.2	2.4	2.7
ST	0.5	1.7	2.8	3.0	3.2
LTW	0.1	1.2	2.4	2.5	2.8
FS	0.6	1.8	3.0	3.1	3.4



Status:

2023
Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



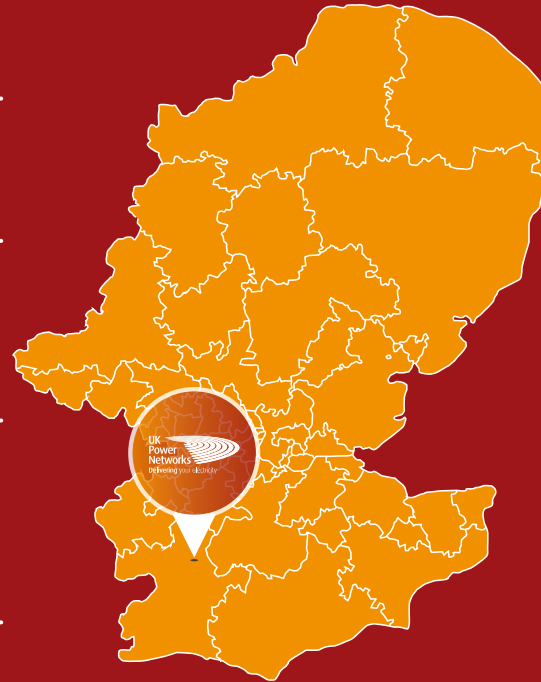
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Betchworth

Area: SPN
Postcode: RH3 7LJ

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 years
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNO Decision Flexibility

We procured some flexibility through our Winter 2022 Flexibility tender. We will look to procure additional flexibility in future tenders.



DNO result history:

2023	2024	2025	2026	2027	2028
F					



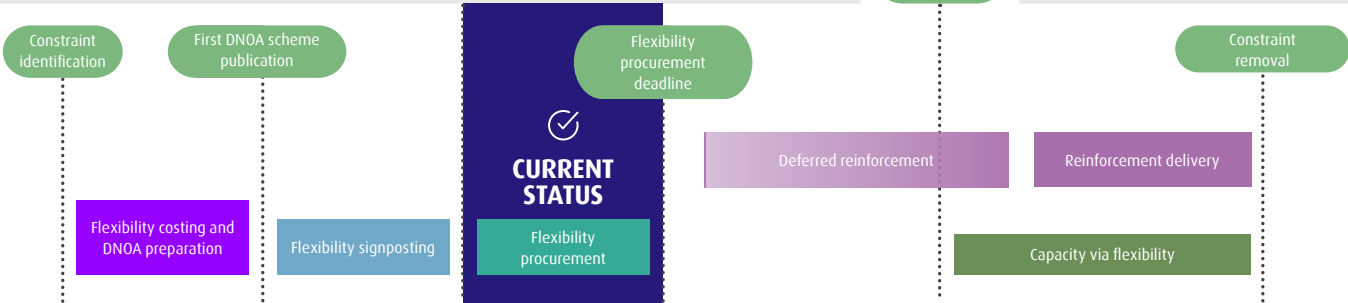
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	1.2	1.2	1.2	1.2	1.2
ST	1.3	1.3	1.4	1.4	1.4
LTW	1.2	1.2	1.1	1.1	1.1
FS	1.4	1.4	1.4	1.4	1.4

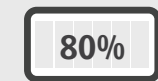


Status:

2023
Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



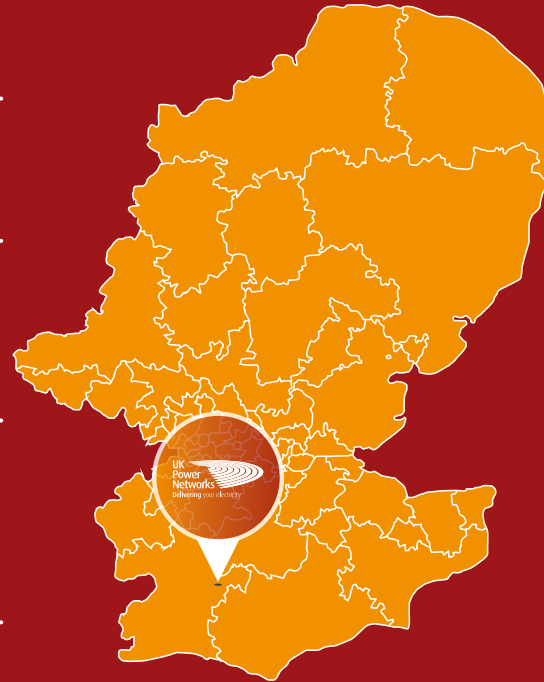
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Capel Switching Station

Area: SPN
Postcode: RH5 5LE

Network load is forecasted to exceed the Circuits capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 years
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured some flexibility through our Winter 2022 Flexibility tender. We will look to procure additional flexibility in future tenders.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



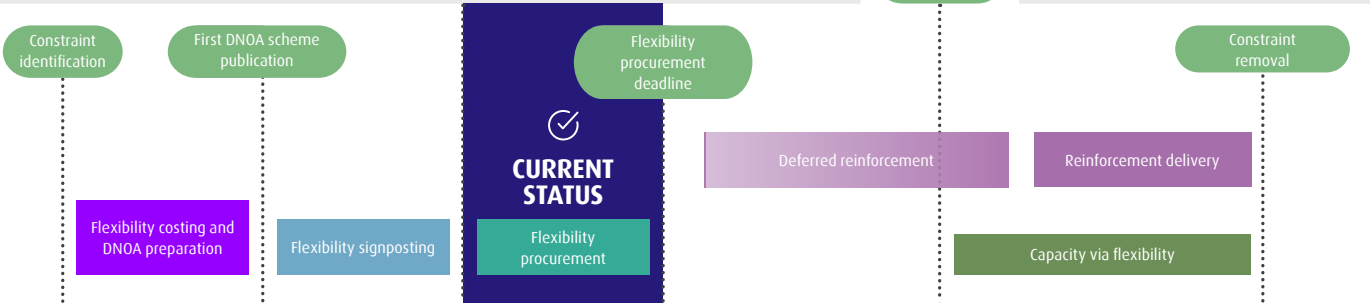
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	4.2	4.1	4.2	4.5	5.1
ST	4.9	5.1	5.3	5.7	6.2
LTW	4.2	4.1	4.4	4.7	5.2
FS	5.2	5.3	5.6	6.1	6.6



Status:

2023
Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



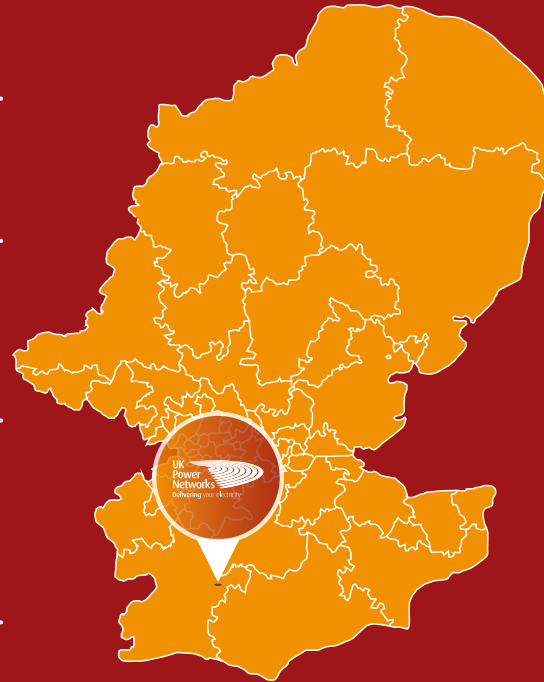
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Capel

Area: SPN
 Postcode: RH5 5LE

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 years
 Constraint Season: Winter/Summer
 Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured sufficient flexibility through our Winter 2022 Flexibility tender.



DNOA result history:

2023 2024 2025 2026 2027 2028

F

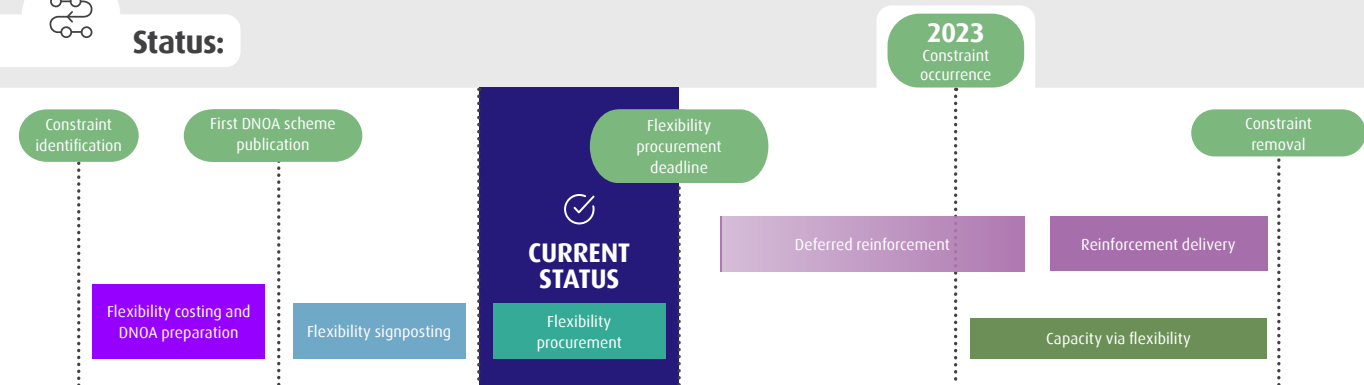


Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	0.9	0.9	0.9	1.0	1.1
ST	1.1	1.1	1.2	1.2	1.3
LTW	0.9	0.9	0.9	1.0	1.1
FS	1.1	1.1	1.2	1.3	1.4



Status:



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



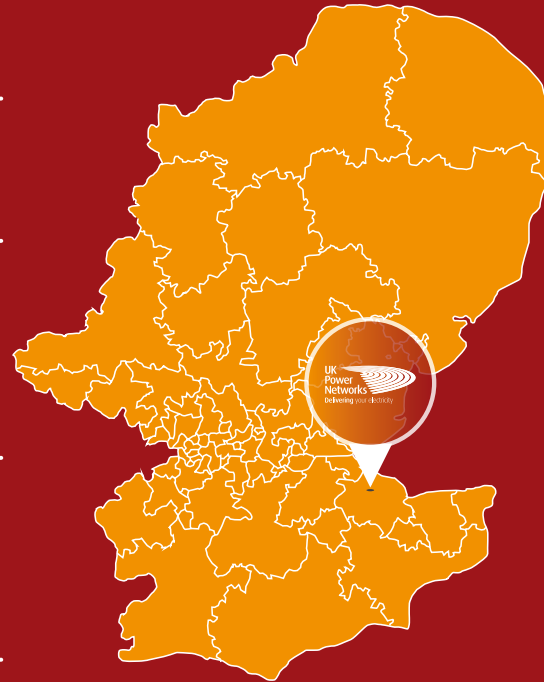
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Chatham West A

Area: SPN
Postcode: ME4 6UQ

Network load is forecasted to exceed the Switchgear capacity in 2023 in a non dominant scenario. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 years
Constraint Season: Winter
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured sufficient flexibility through our Winter 2022 Flexibility tender.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



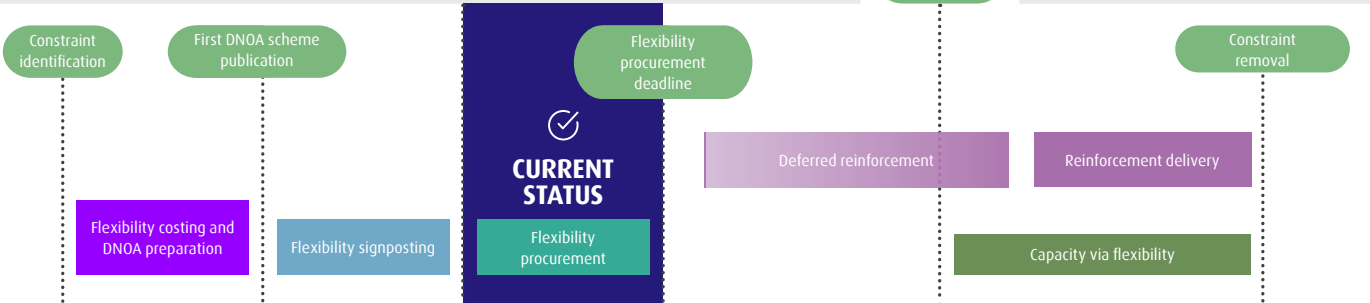
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT					
ST	0.2	0.2	0.2	0.2	0.4
LTW					
FS	0.3	0.3	0.4	0.5	0.6



Status:

2023
Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



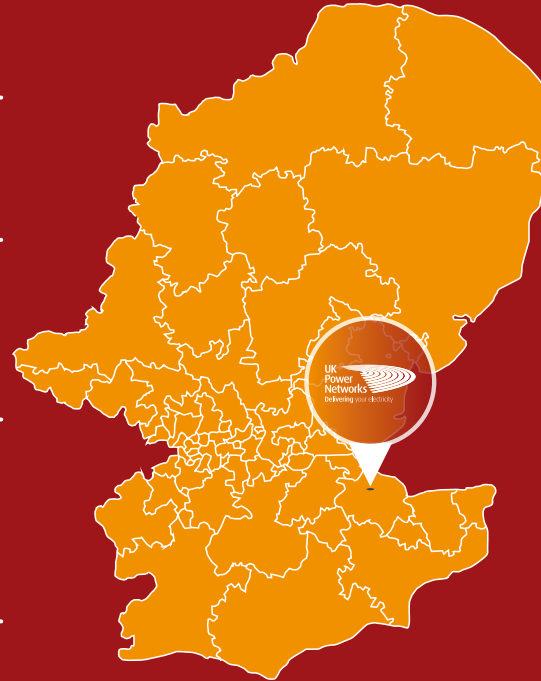
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Chatham West B

Area: SPN
Postcode: ME4 6UQ

Network load is forecasted to exceed the Switchgear capacity in 2027. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
Constraint Season: Winter
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S

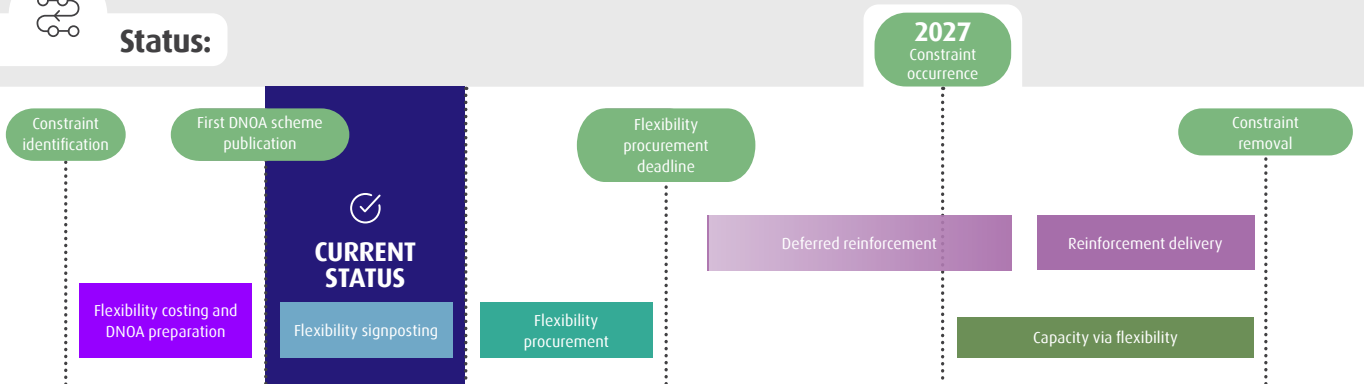


Demand above firm capacity per year for each scenario (MW)

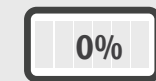
	2023/24	2024/25	2025/26	2026/27	2027/28
CT				0.5	1.5
ST			0.5	1.4	2.4
LTW			0.2	1.0	1.8
FS		0.0	0.4	1.2	2.1



Status:



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



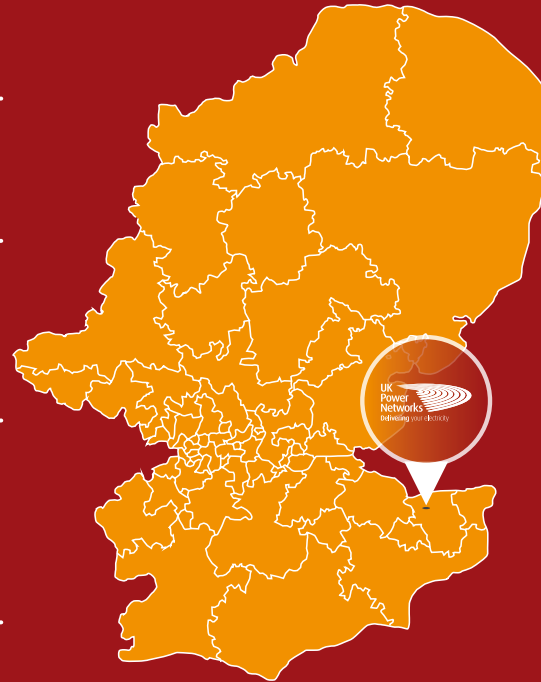
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Cobham

Area: SPN
Postcode: DA12 3BP

Network load is forecasted to exceed the Transformer capacity in 2024. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured some flexibility through our Winter 2022 Flexibility tender. We will look to procure additional flexibility in future tenders.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	2.1	2.2	2.5	3.0	
ST	2.5	2.6	3.0	3.4	
LTW	2.2	2.4	2.7	3.2	
FS	2.5	2.7	2.9	3.3	



Status:

2024
Constraint occurrence

Constraint identification

First DNOA scheme publication

Flexibility procurement deadline

Constraint removal

Flexibility costing and DNOA preparation

Flexibility signposting

CURRENT STATUS

Flexibility procurement

Deferred reinforcement

Reinforcement delivery

Capacity via flexibility

Flexibility procurement progress:



KEY: S Signposting R Reinforcement F Flexibility



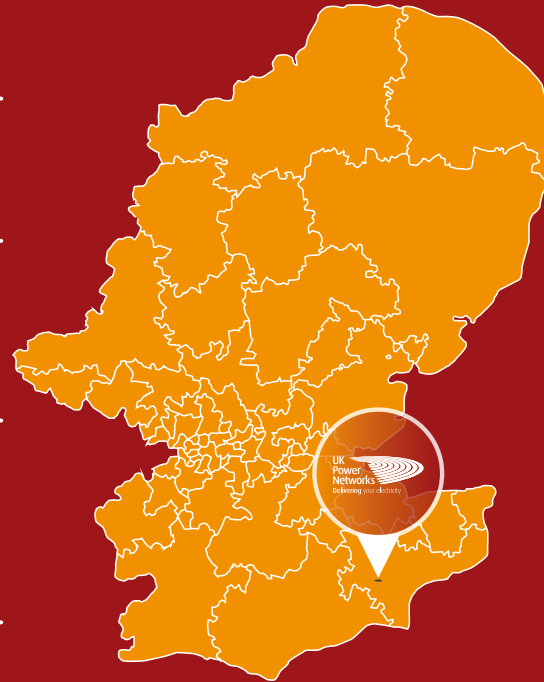
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Cranbrook

Area: SPN
 Postcode: TN17 3DQ

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
 Constraint Season: Summer
 Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured some flexibility through our Winter 2022 Flexibility tender. We will look to procure additional flexibility in future tenders.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



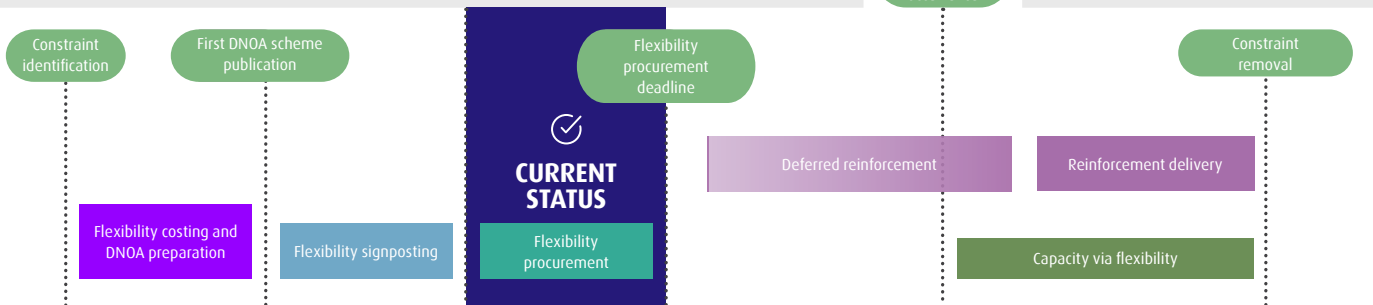
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	0.2	0.3	0.3	0.4	0.5
ST	0.3	0.4	0.4	0.5	0.6
LTW	0.3	0.4	0.4	0.5	0.6
FS	0.3	0.4	0.5	0.5	0.6

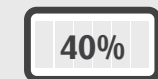


Status:

2023
 Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



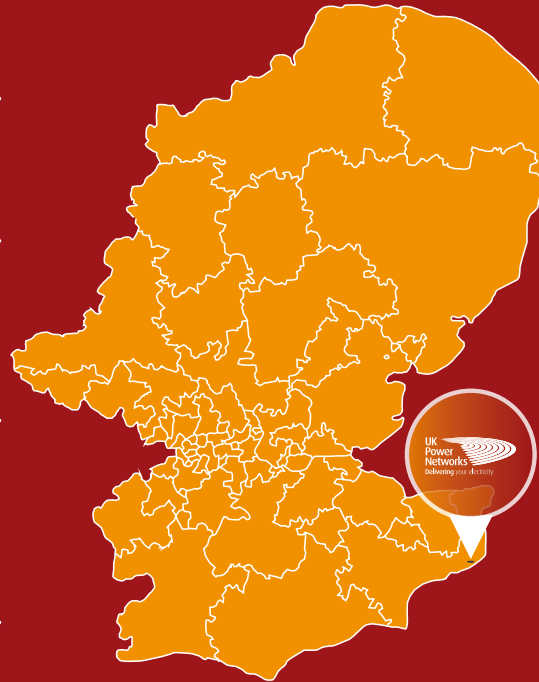
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Dover

Area: SPN
 Postcode: CT16 1RH

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
 Constraint Season: Winter/Summer
 Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured sufficient flexibility through our Winter 2022 Flexibility tender.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



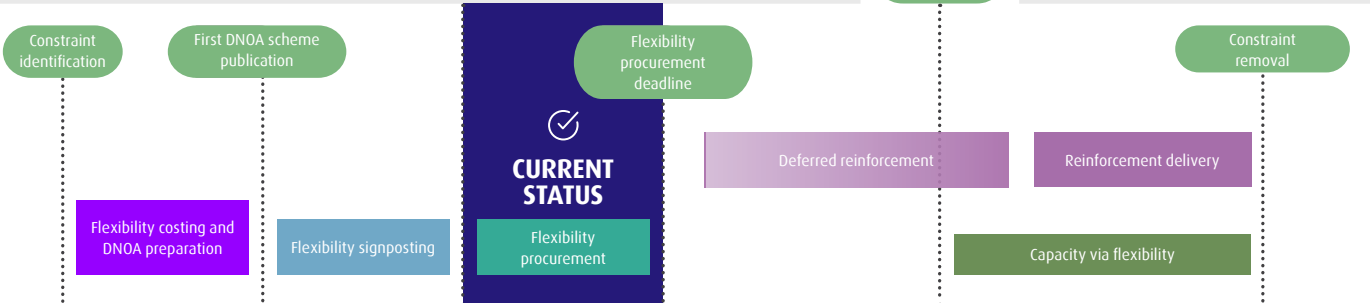
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	1.0	1.2	1.7	2.3	3.1
ST	1.3	1.7	2.2	2.9	3.6
LTW	1.2	1.6	2.2	2.9	3.7
FS	1.3	1.6	2.0	2.6	3.2

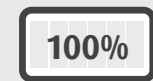


Status:

2023
 Constraint occurrence



Flexibility procurement progress:



For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

KEY: **S** Signposting **R** Reinforcement **F** Flexibility

Dymchurch

Area: SPN
 Postcode: TN29 0NA

Network load is forecasted to exceed the Interconnection capacity in 2026. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
 Constraint Season: Summer
 Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S

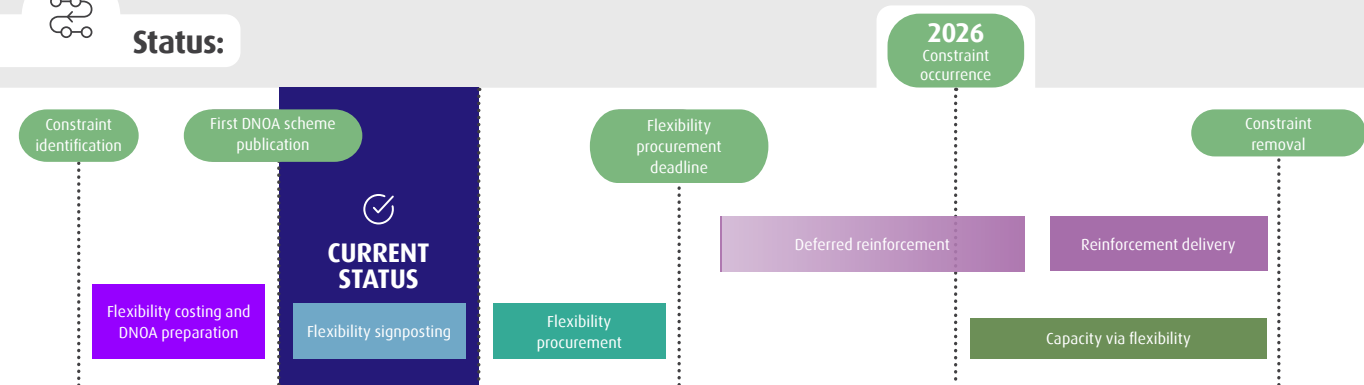


Demand above firm capacity per year for each scenario (MW)

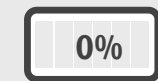
	2023/24	2024/25	2025/26	2026/27	2027/28
CT				0.0	0.1
ST	0.0	0.0	0.1	0.1	0.2
LTW			0.0	0.0	0.1
FS		0.0	0.1	0.2	0.2



Status:



Flexibility procurement progress:



Edenbridge

Area: SPN
Postcode: TN8 6SL

Network load is forecasted to exceed the Interconnection capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Year
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured sufficient flexibility through our Winter 2022 Flexibility tender.



DNOA result history:

2023 2024 2025 2026 2027 2028

F

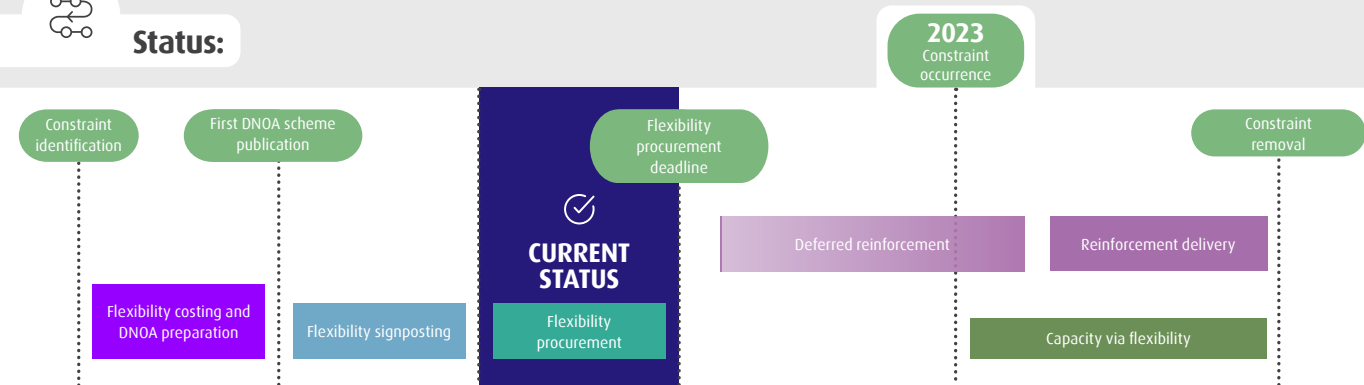


Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	0.7	0.7	0.6	0.6	0.7
ST	0.9	0.9	0.9	0.9	1.0
LTW	0.7	0.6	0.6	0.6	0.6
FS	1.0	1.0	1.0	1.1	1.1



Status:



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Guildford A

Area: SPN
Postcode: GU1 1HR

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Year
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured some flexibility through our Winter 2022 Flexibility tender. We will look to procure additional flexibility in future tenders.



DNOA result history:

2023 2024 2025 2026 2027 2028

F

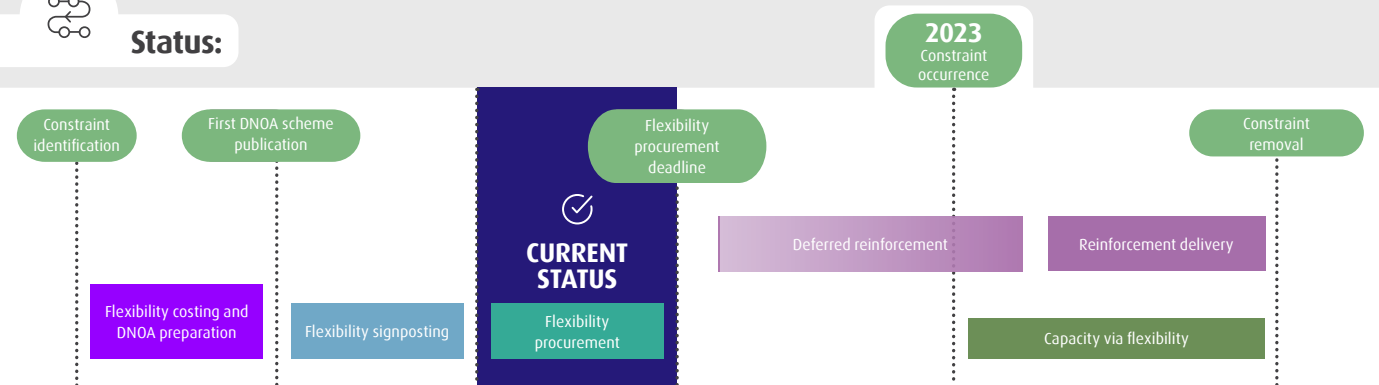


Demand above firm capacity per year for each scenario (MW)

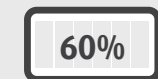
	2023/24	2024/25	2025/26	2026/27	2027/28
CT	1.0	1.1	1.3	1.5	1.8
ST	1.3	1.4	1.7	2.0	2.3
LTW	1.1	1.3	1.5	1.8	2.0
FS	1.4	1.5	1.7	2.0	2.3



Status:



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



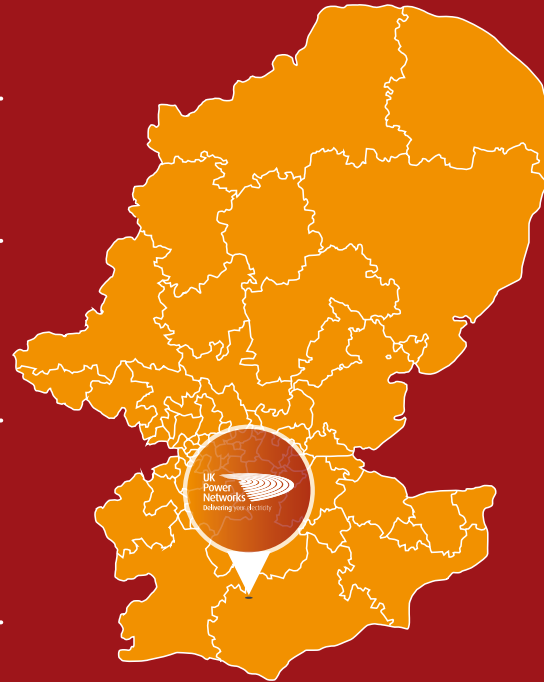
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Guildford B

Area: SPN
Postcode: GU1 1HR

Network load is forecasted to exceed the Switchgear capacity in 2027. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S

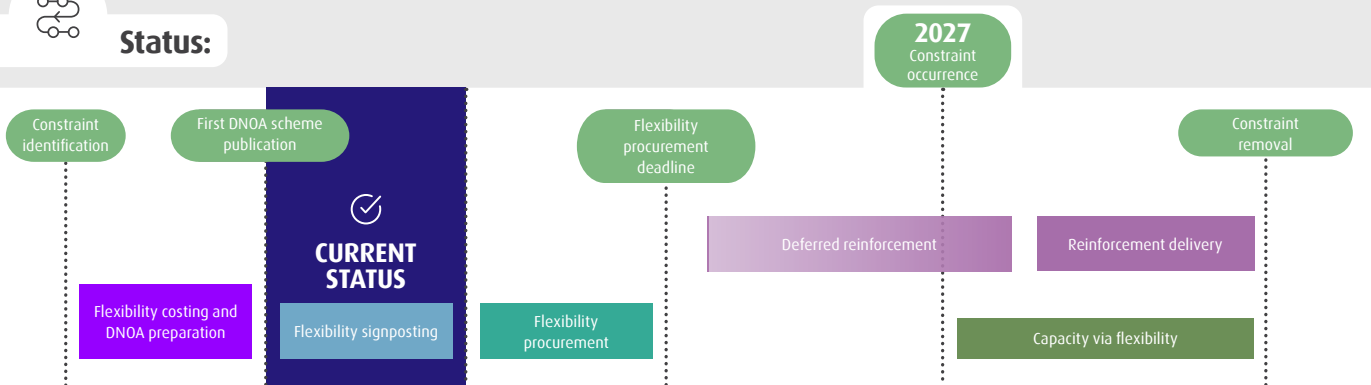


Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT					0.7
ST				0.7	1.5
LTW				0.3	1.1
FS				0.6	1.4



Status:



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Lewes Central

Area: SPN
Postcode: BN7 2AS

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
Constraint Season: Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured some flexibility through our Winter 2022 Flexibility tender. We will look to procure additional flexibility in future tenders.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



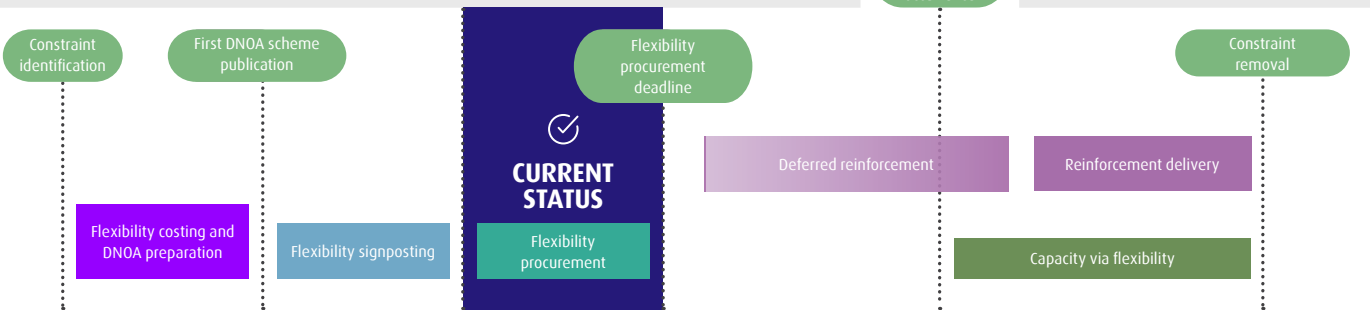
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	1.4	1.5	1.5	1.6	1.8
ST	1.7	1.8	1.8	2.0	2.2
LTW	1.5	1.6	1.7	1.8	1.9
FS	1.7	1.8	2.0	2.1	2.3



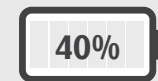
Status:

2023
Constraint occurrence



CURRENT STATUS
 Flexibility procurement

Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



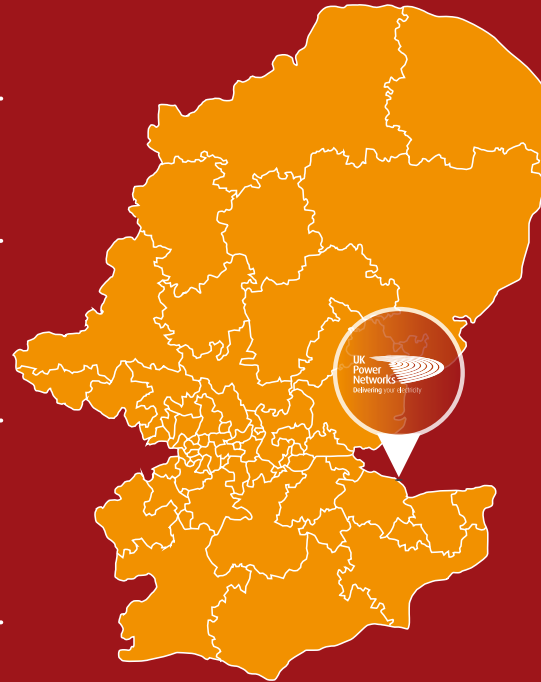
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Leysdown

Area: SPN
Postcode: ME12 4NA

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured sufficient flexibility through our Winter 2022 Flexibility tender.



DNOA result history:

2023 2024 2025 2026 2027 2028

F

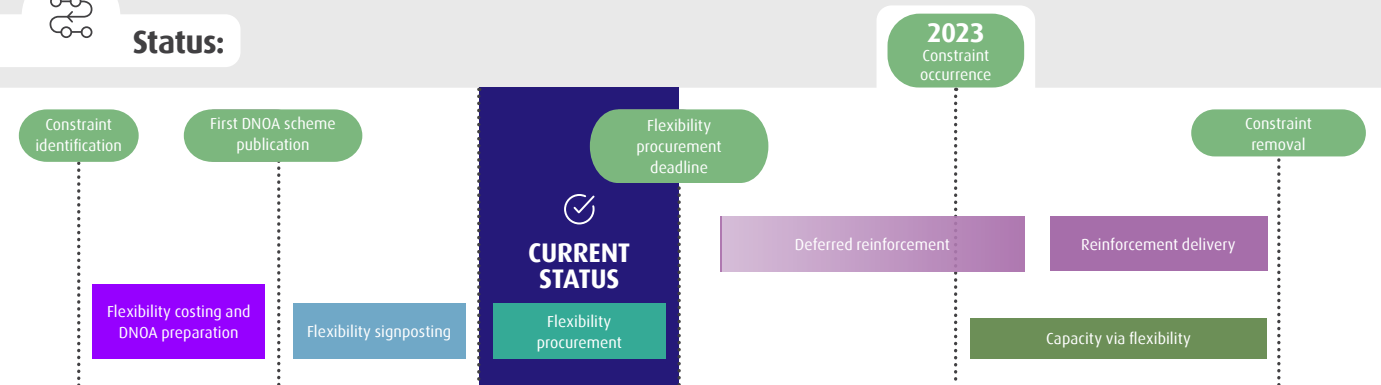


Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	0.1	0.1	0.2	0.2	0.2
ST	0.1	0.1	0.2	0.2	0.2
LTW	0.1	0.1	0.2	0.2	0.2
FS	0.1	0.1	0.2	0.2	0.2



Status:



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



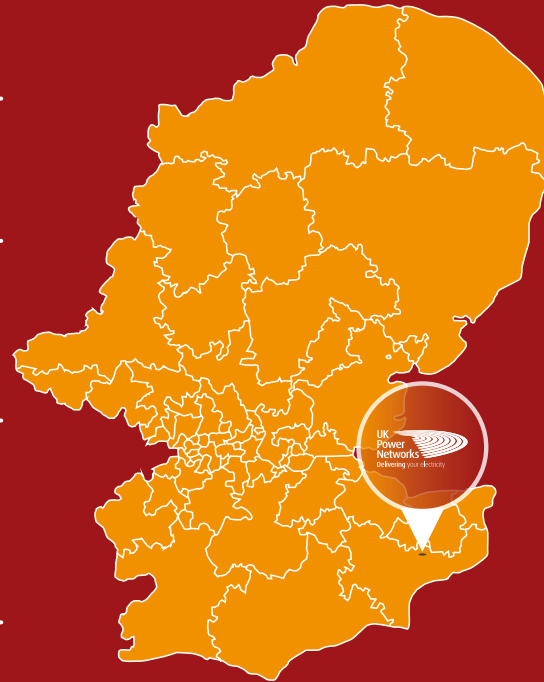
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Little Chart

Area: SPN
 Postcode: TN27 0PS

Network load is forecasted to exceed the Transformer capacity in 2025. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
 Constraint Season: Winter
 Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured sufficient flexibility through our Winter 2022 Flexibility tender.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



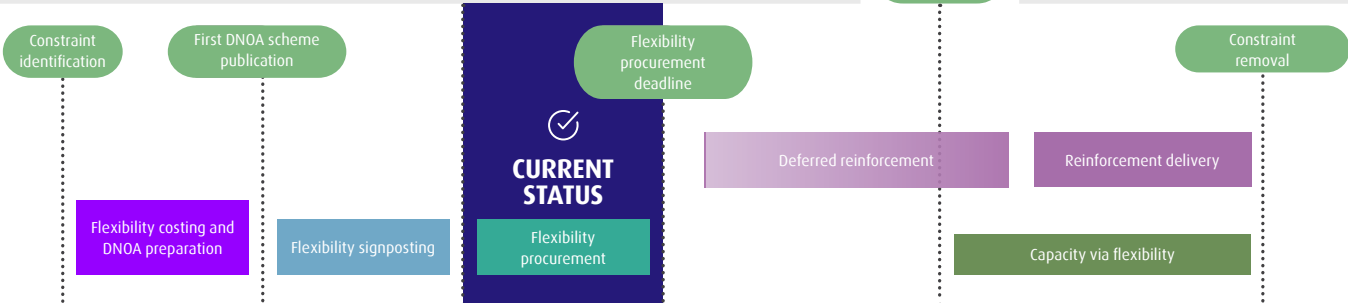
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT			0.2	0.4	0.7
ST	0.1	0.2	0.4	0.7	1.0
LTW		0.2	0.5	0.8	1.1
FS	0.0	0.1	0.4	0.6	0.8



Status:

2025
Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



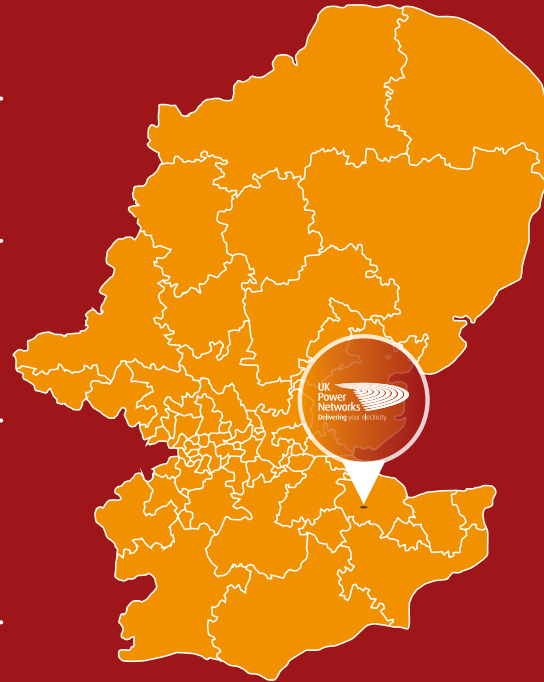
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Medway Grid

Area: SPN
Postcode: ME1 3TS

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured sufficient flexibility through our Winter 2022 Flexibility tender.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



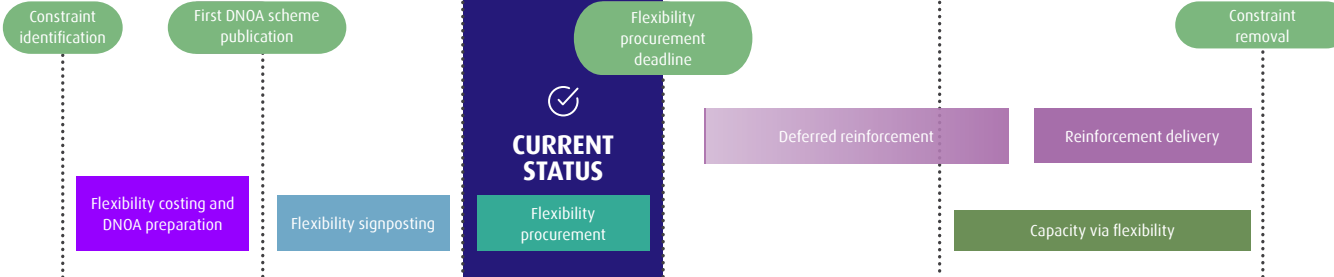
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	3.8	11.6	12.8	15.6	17.6
ST	5.0	13.4	15.0	17.5	20.2
LTW	4.4	12.5	14.5	16.9	19.3
FS	5.1	13.7	14.9	17.1	19.5



Status:

2023
Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



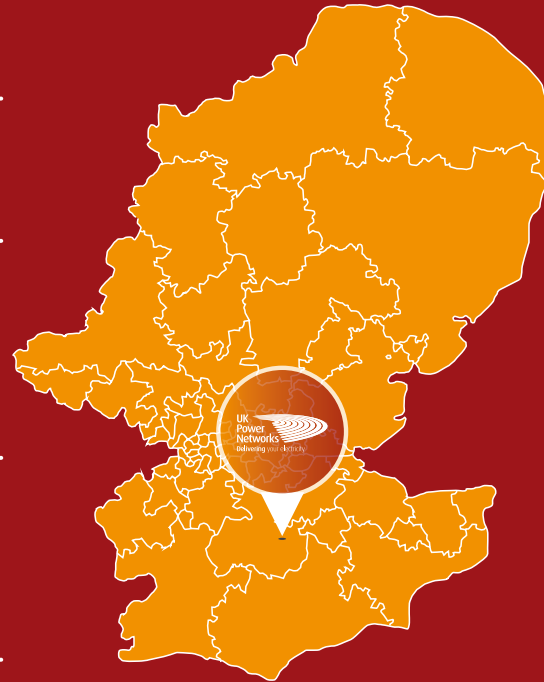
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Nutfield

Area: SPN
Postcode: RH1 4EF

Network load is forecasted to exceed the Circuits capacity in 2027 in a non dominant scenario. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
Constraint Season: Winter
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S



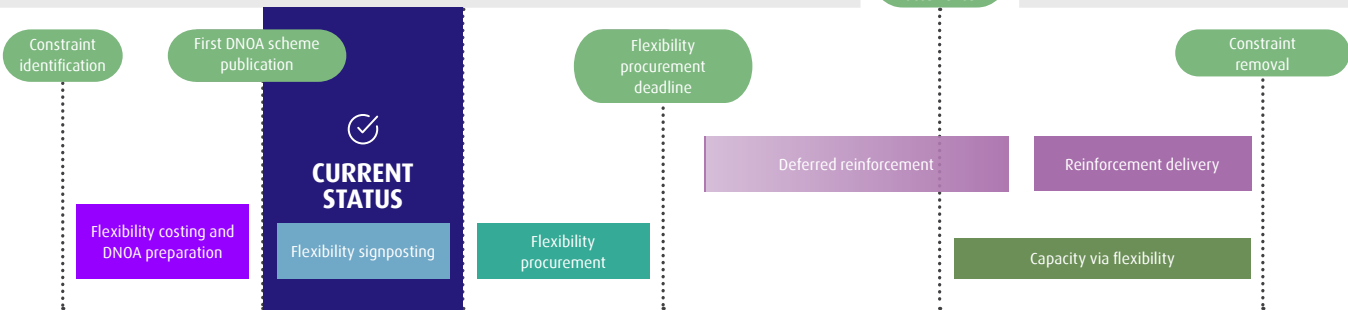
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	[Bar]				
ST				0.1	0.6
LTW					0.1
FS				0.2	0.7

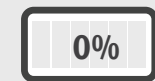


Status:

2027
Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



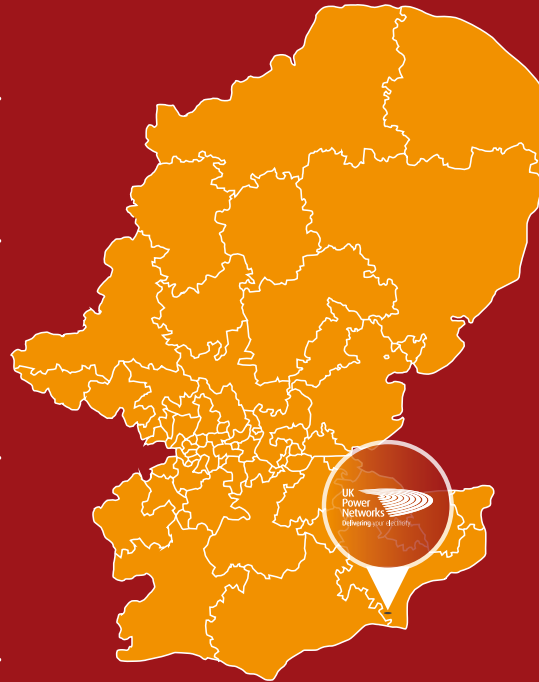
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Rye

Area: SPN
 Postcode: TN31 7HT

Network load is forecasted to exceed the Interconnection capacity in 2027 in a non dominant scenario. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
 Constraint Season: Summer
 Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S



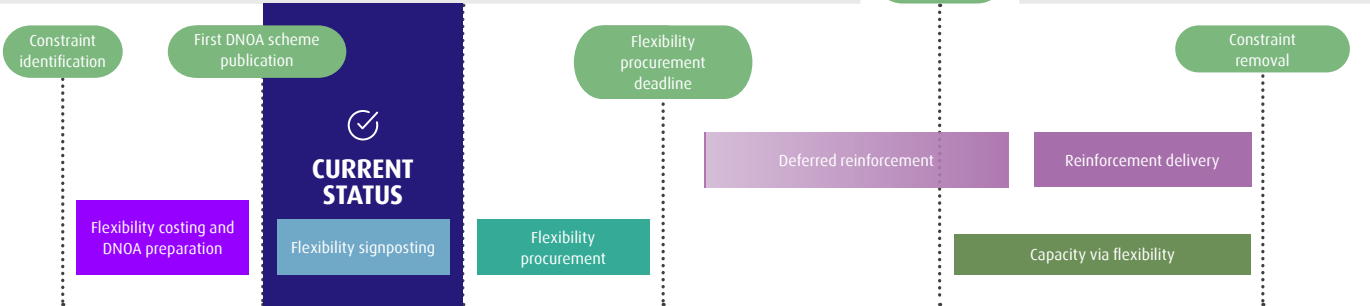
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT					
ST					0.3
LTW					0.1
FS					0.2

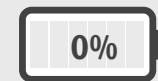


Status:

2027
 Constraint occurrence



Flexibility procurement progress:



For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

KEY: S Signposting R Reinforcement F Flexibility

Sevington

Area: SPN
Postcode: TN24 0HT

Network load is forecasted to exceed the Transformer switchgear capacity on 2027 on a non dominant scenario. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S



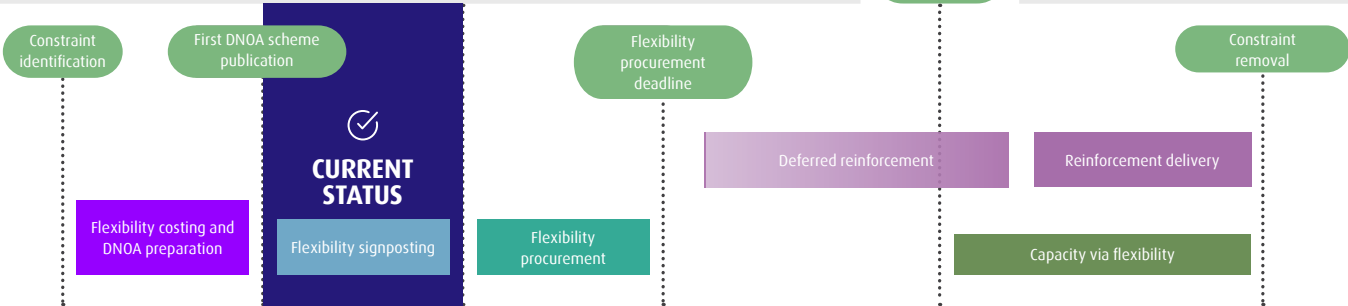
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT					
ST					0.5
LTW					
FS					0.5

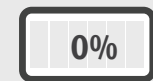


Status:

2027
Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



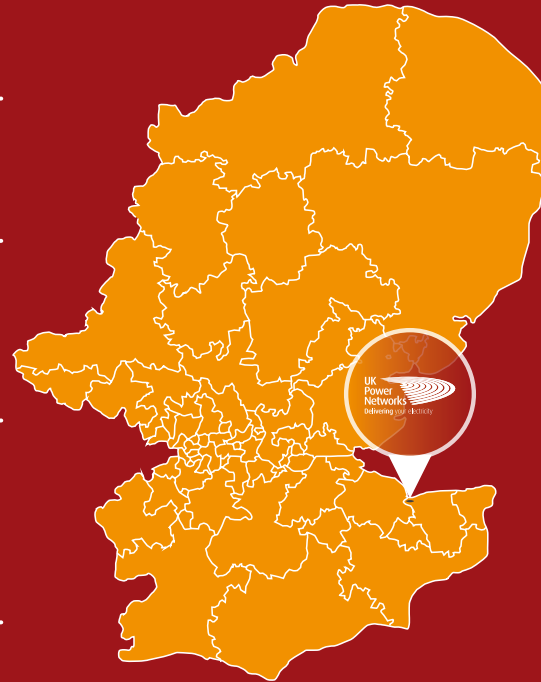
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Sittingbourne Grid

Area: SPN
Postcode: ME9 8BY

Network load is forecasted to exceed the Switchgear capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured sufficient flexibility through our Winter 2022 Flexibility tender.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



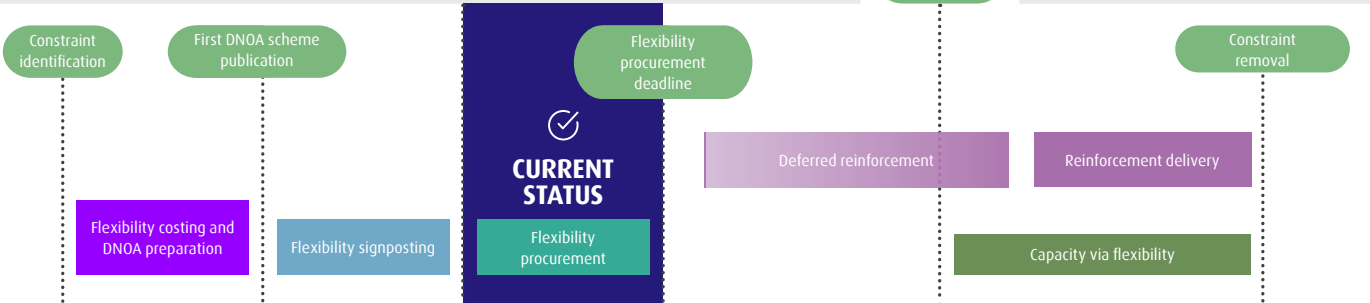
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	4.1	4.9	6.6	9.3	12.7
ST	4.1	4.9	6.6	9.3	12.7
LTW	4.1	4.9	6.6	9.3	12.7
FS	4.1	4.9	6.6	9.3	12.7



Status: a:

2023
Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



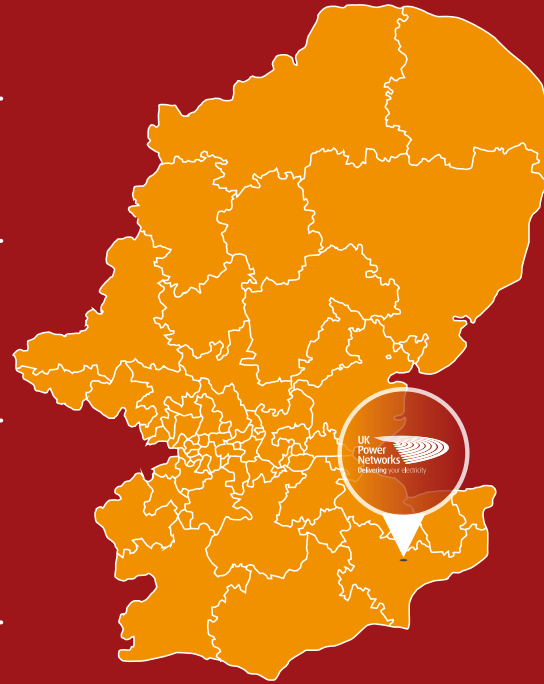
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Smeeth

Area: SPN
 Postcode: TN25 6SY

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
 Constraint Season: Winter
 Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured some flexibility through our Winter 2022 Flexibility tender. We will look to procure additional flexibility in future tenders.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



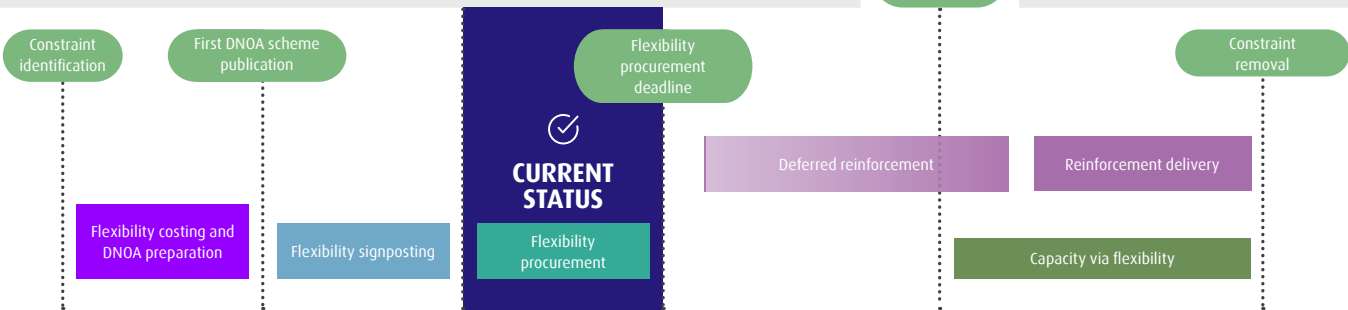
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	0.5	0.5	0.5	0.5	0.6
ST	0.6	0.6	0.6	0.6	0.7
LTW	0.5	0.5	0.5	0.6	0.6
FS	0.6	0.6	0.6	0.7	0.7

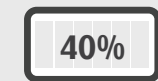


Status:

2023
 Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



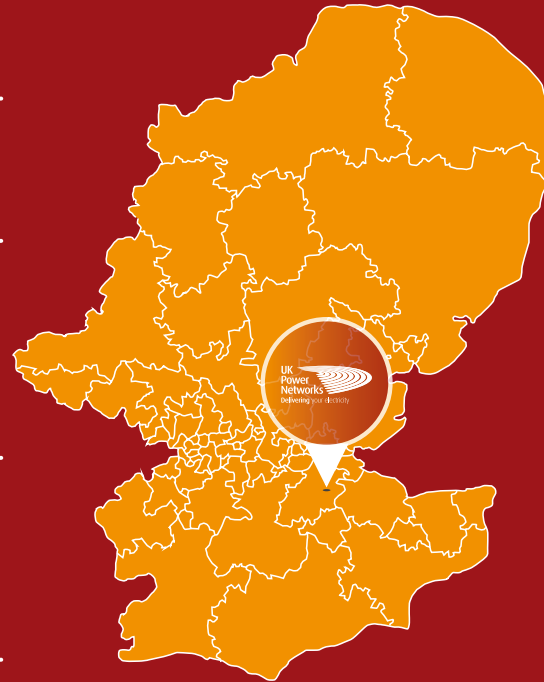
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

South Orpington

Area: SPN
Postcode: BR6 7EU

Network load is forecasted to exceed the Transformer switchgear capacity in 2028. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
Constraint Season: Winter
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S

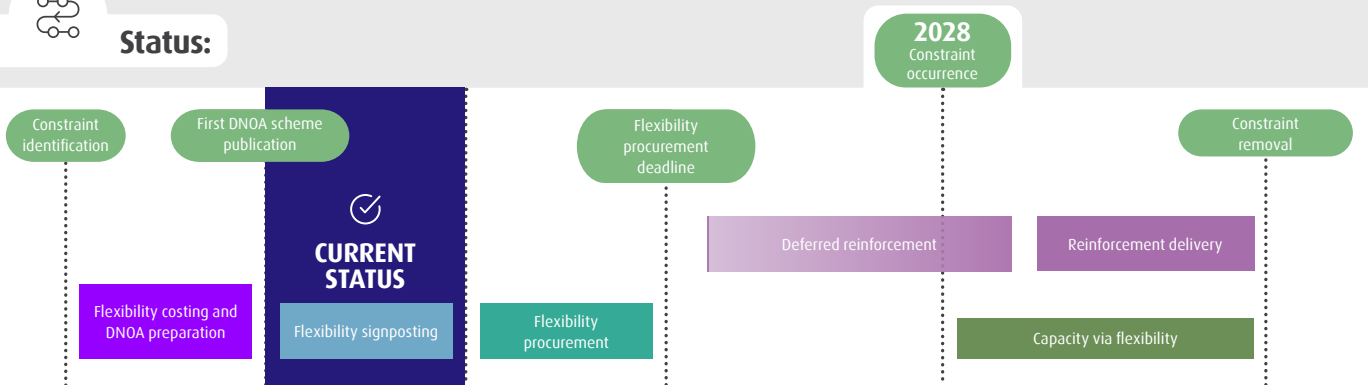


Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT					0.6
ST					
LTW				1.8	3.1
FS					



Status:



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



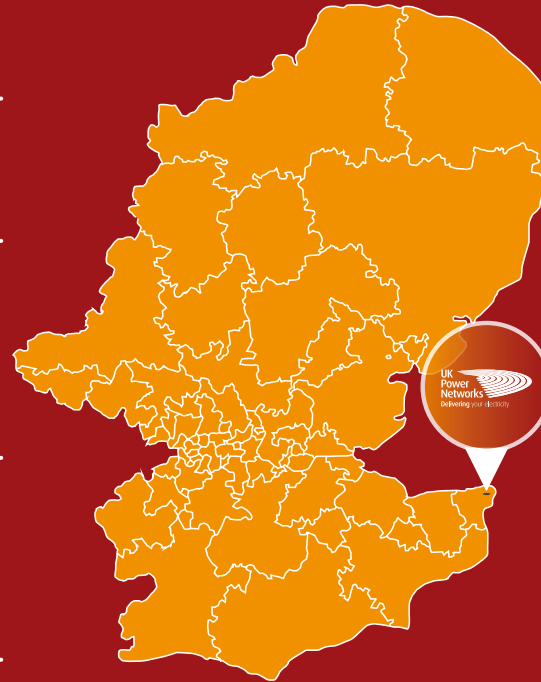
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

St Peters

Area: SPN
 Postcode: CT10 3JJ

Network load is forecasted to exceed the Transformer switchgear capacity in 2028. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
 Constraint Season: Winter
 Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S



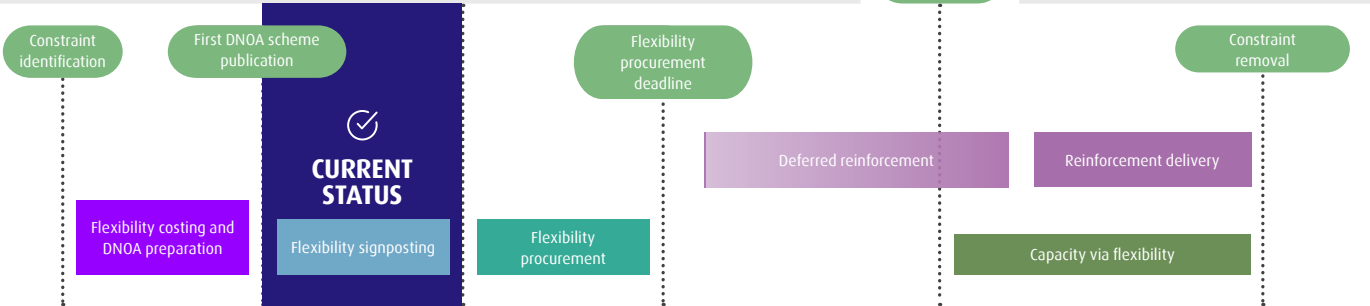
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT					0.7
ST			0.3	1.0	1.9
LTW				0.4	1.2
FS		0.0	0.5	1.2	1.9

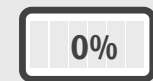


Status:

2028
 Constraint occurrence



Flexibility procurement progress:



KEY: S Signposting R Reinforcement F Flexibility



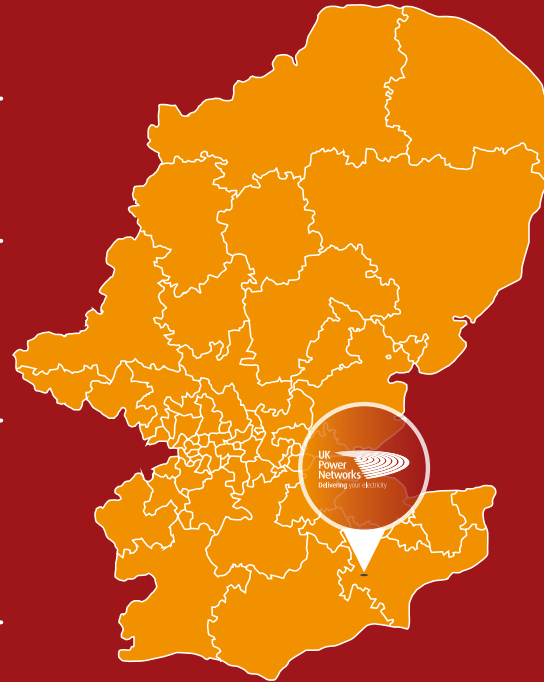
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Staplehurst

Area: SPN
Postcode: TN12 0SU

Network load is forecasted to exceed the Transformer capacity in 2026. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
Constraint Season: Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S



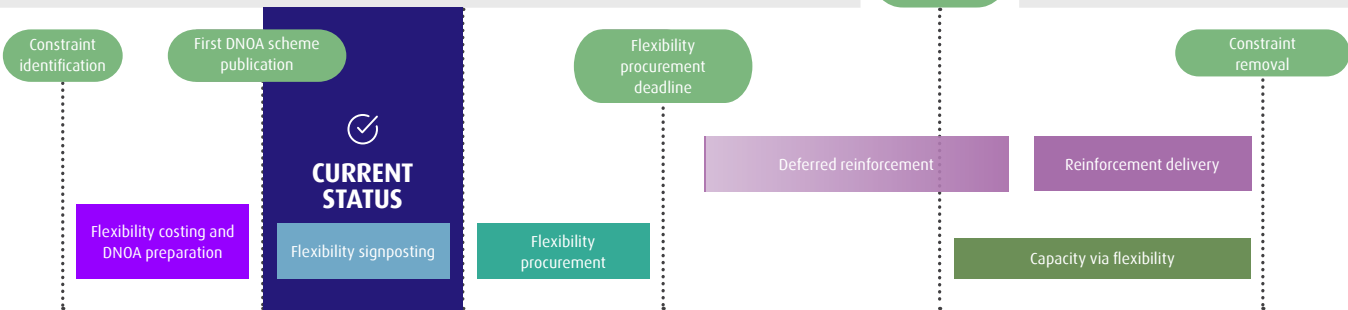
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT				0.1	0.4
ST			0.2	0.3	0.6
LTW			0.2	0.4	0.6
FS			0.1	0.3	0.5

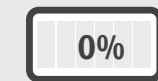


Status:

2026
Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Steel Cross

Area: SPN
Postcode: TN6 2XB

Network load is forecasted to exceed the Interconnection capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured some flexibility through our Winter 2022 Flexibility tender. We will look to procure additional flexibility in future tenders.



DNOA result history:

2023	2024	2025	2026	2027	2028
F					

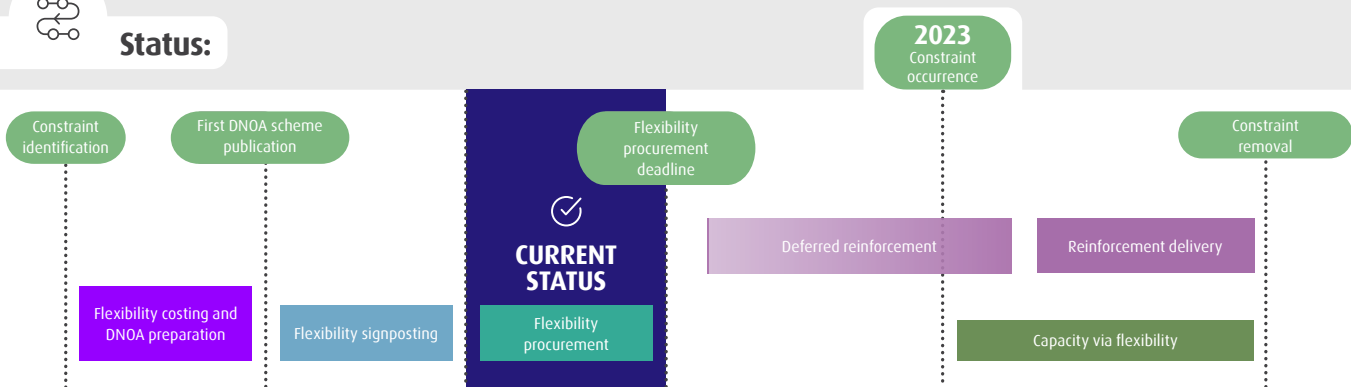


Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	0.7	0.8	0.7	0.9	1.1
ST	0.8	0.9	0.9	1.1	1.3
LTW	0.7	0.8	0.9	1.0	1.2
FS	0.7	0.8	1.0	1.0	1.2



Status:



Flexibility procurement progress:

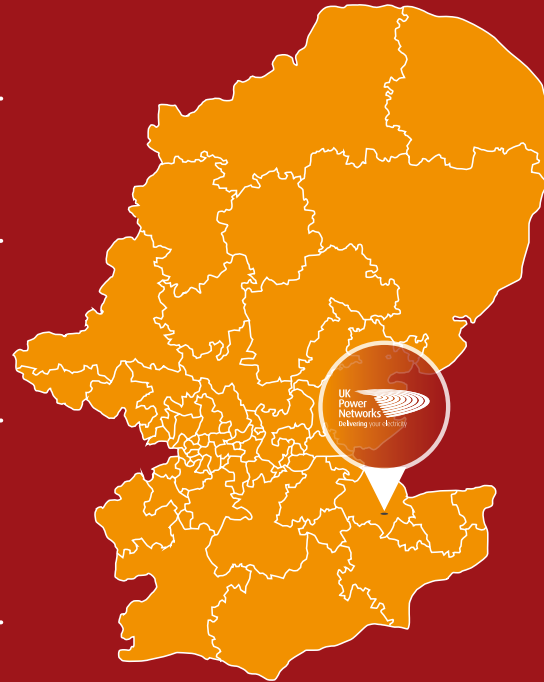


Townsend Hook

Area: SPN
Postcode: ME6 5AR

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
Constraint Season: Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured some flexibility through our Winter 2022 Flexibility tender. We will look to procure additional flexibility in future tenders.



DNOA result history:

2023 2024 2025 2026 2027 2028

F

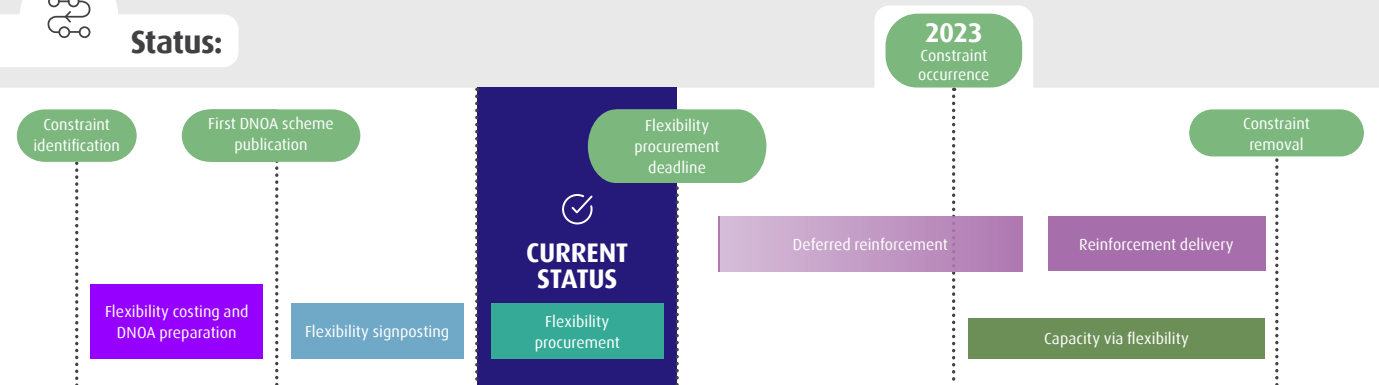


Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	0.9	0.9	0.9	0.9	0.9
ST	1.1	1.1	1.1	1.1	1.2
LTW	1.0	1.0	1.0	1.0	1.1
FS	1.2	1.2	1.3	1.4	1.5



Status:



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



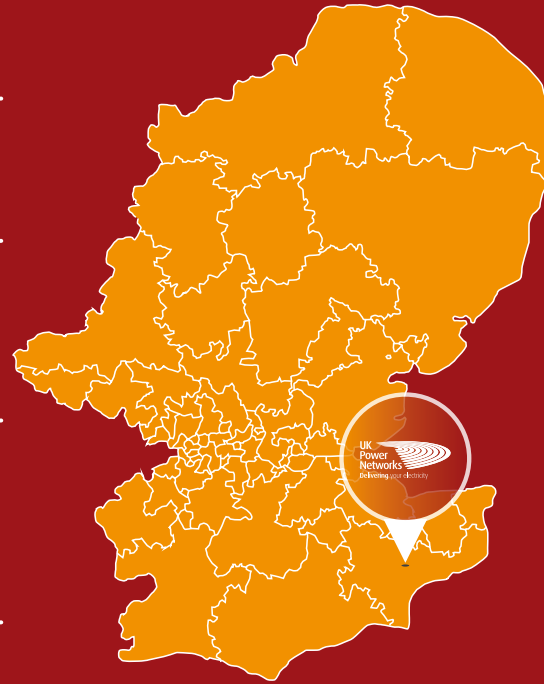
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Warehorne

Area: SPN
Postcode: TN26 2JX

Network load is forecasted to exceed the Interconnection capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured some flexibility through our Winter 2022 Flexibility tender. We will look to procure additional flexibility in future tenders.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



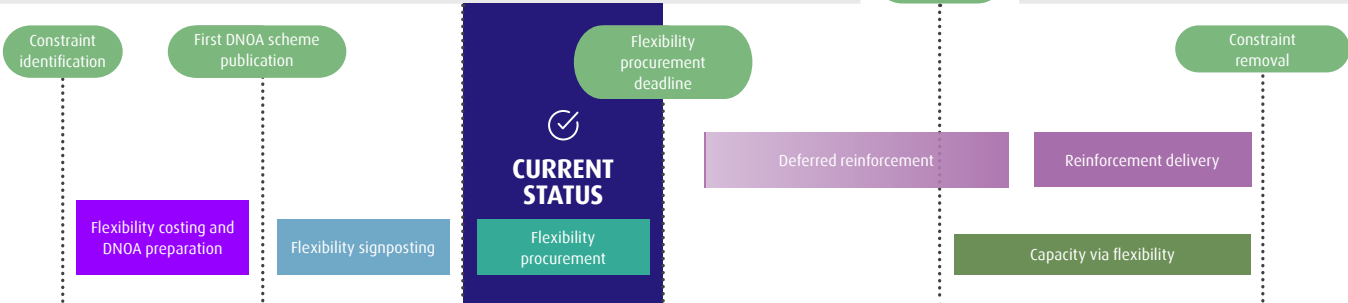
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	1.1	1.1	1.2	1.4	1.6
ST	1.1	1.2	1.4	1.5	1.7
LTW	1.1	1.1	1.4	1.6	1.7
FS	1.1	1.2	1.3	1.5	1.6



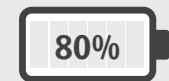
Status:

2023
Constraint occurrence



CURRENT STATUS
 Flexibility procurement

Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



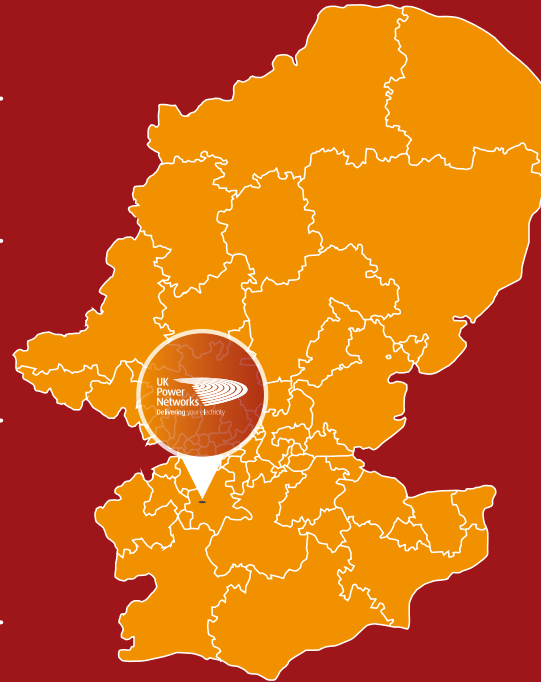
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

West Weybridge 132/11

Area: SPN
Postcode: KT15 3AS

Network load is forecasted to exceed the Transformer capacity in 2027. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
Constraint Season: Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S

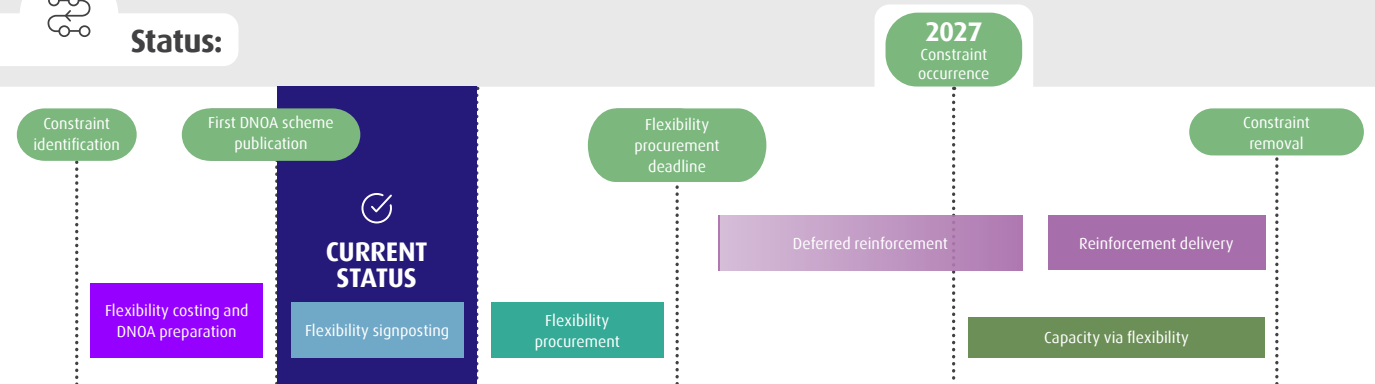


Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT					0.2
ST					0.8
LTW					0.5
FS					0.6



Status:



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

West Worthing

Area: SPN
Postcode: BN12 6BT

Network load is forecasted to exceed the Circuits capacity in 2027 in a non dominant scenario. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
Constraint Season: Winter
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S

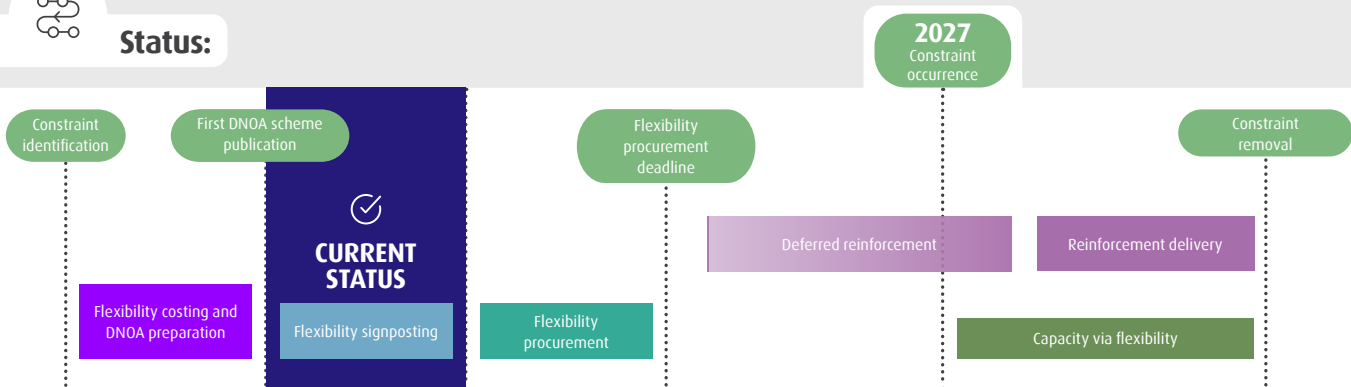


Demand above firm capacity per year for each scenario (MW)

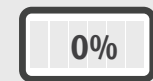
	2023/24	2024/25	2025/26	2026/27	2027/28
CT	[Bar chart showing demand]				
ST					0.5
LTW					
FS					0.5



Status:



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Weybridge

Area: SPN
Postcode: KT13 BHF

Network load is forecasted to exceed the Transformer capacity in 2026. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: TBC
Constraint Season: Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Signposting

We will be signposting the need for flexibility in our flexibility tenders. We will market test and procure accordingly as we get closer to the constraint occurrence.



DNOA result history:

2023 2024 2025 2026 2027 2028

S

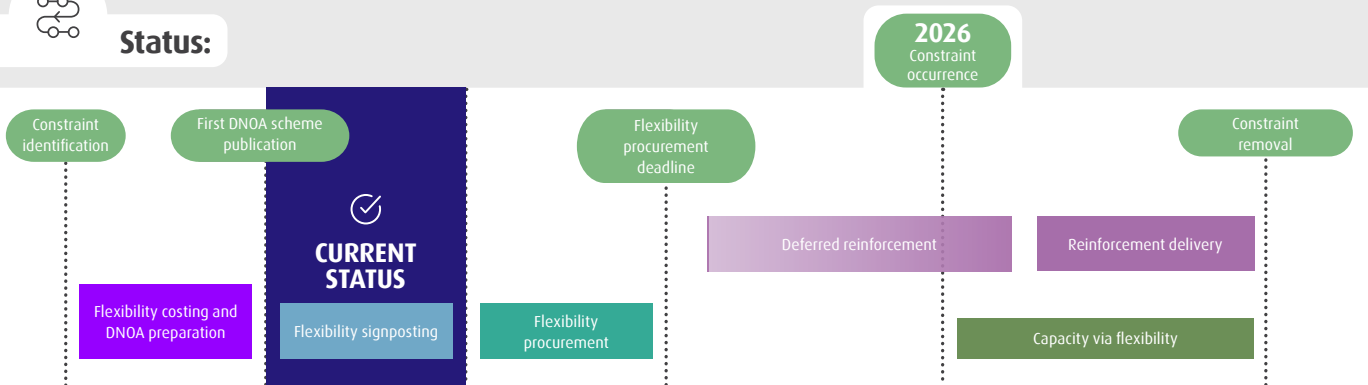


Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT				0.1	0.4
ST		0.1	0.3	0.7	1.0
LTW			0.1	0.3	0.6
FS	0.0	0.3	0.4	0.7	1.1



Status:



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



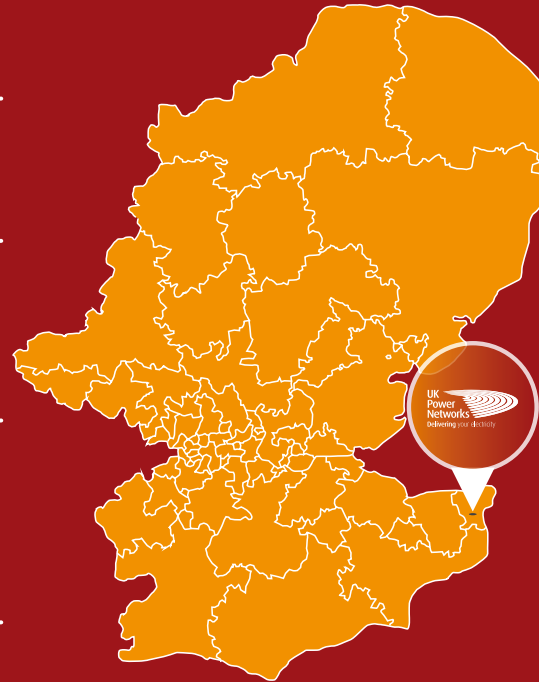
For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Wingham

Area: SPN
 Postcode: CT3 3JD

Network load is forecasted to exceed the Transformer capacity in 2023. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
 Constraint Season: Winter/Summer
 Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We are market testing flexibility solutions as part of our "Winter 2022 Flexibility Tender" event. We will incorporate the results in the next DNOA publication.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



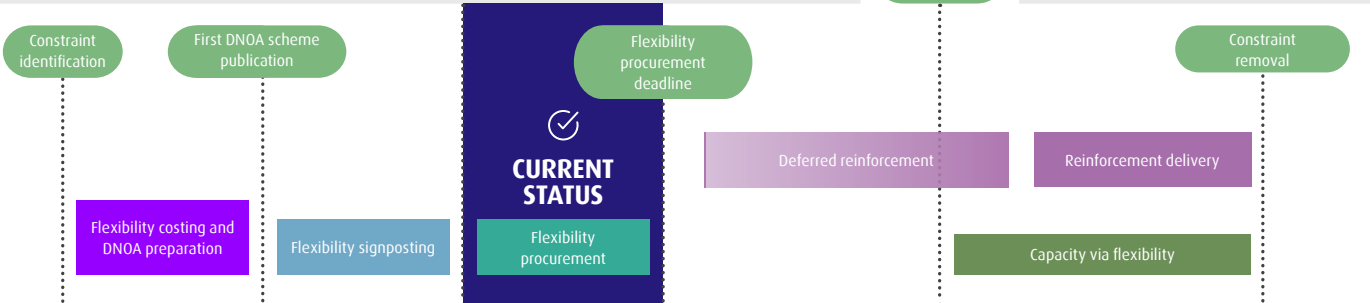
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	4.9	4.8	5.1	5.5	6.2
ST	5.4	5.5	5.9	6.4	7.0
LTW	5.0	5.0	5.5	6.0	6.6
FS	5.4	5.7	5.9	6.4	7.1

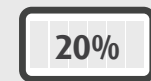


Status:

2023
 Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



For more information, please get in touch via email to DSO@ukpowernetworks.co.uk

Wrotham

Area: SPN
Postcode: TN15 7RR

Network load is forecasted to exceed the Circuits capacity in 2024. Intervention is required to ensure there is sufficient capacity in the network for the projected load.

Reinforcement delivery time: 3 Years
Constraint Season: Winter/Summer
Flexibility value band: Future Release



The maps are for indicative purposes. Please use the postcodes for accurate location information.

DNOA Decision Flexibility

We procured sufficient flexibility through our Winter 2022 Flexibility tender.



DNOA result history:

2023 2024 2025 2026 2027 2028

F



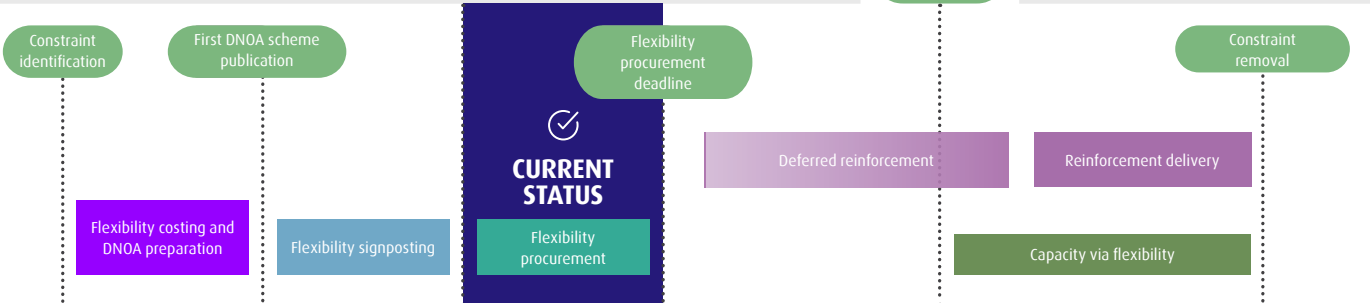
Demand above firm capacity per year for each scenario (MW)

	2023/24	2024/25	2025/26	2026/27	2027/28
CT	0.1	0.7	1.5	2.6	
ST	0.3	0.8	1.4	2.3	3.3
LTW	0.1	0.6	1.3	2.2	3.2
FS	0.2	0.6	1.1	1.9	2.7

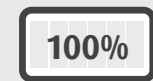


Status:

2024
Constraint occurrence



Flexibility procurement progress:



KEY: **S** Signposting **R** Reinforcement **F** Flexibility



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