

# Foresight Environmental Infrastructure

Half-year results to 30 September 2025



# Presenters and agenda

FGEN is managed by Foresight Group LLP as its Alternative Investment Fund Manager (“AIFM”) with discretionary investment management authority for the Company

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**Edward Mountney**  
Director, Foresight

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Investment Manager to FGEN since 2022.

Ed has worked with FGEN since 2016 and previously held the role of Head of Valuations across Foresight’s Infrastructure division, with over 15 years of industry experience.



**Charlie Wright**  
Director, Foresight

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Investment Manager to FGEN since 2024.

Charlie has over 18 years of experience in infrastructure and renewables and has overseen a wide range of investments across Europe. Previously at John Laing Group and KPMG.





Section 01

# FGEN's unique investment proposition

# FGEN's mission statement

1

Delivering long-term predictable income and opportunity for growth

2

Prioritising diversification, contracted revenues, inflation linkage and resilience

3

Environmental infrastructure sectors supported by long term megatrends

4

Proactive management and deep origination capabilities from high quality investment manager

Investing across three key pillars of environmental infrastructure

Renewable energy generation

Bedrock of portfolio, diversified across wind, solar, AD, biomass, EfW and hydro

71%

Share of portfolio value

Other energy infrastructure

Non-energy generating assets, including storage, cleaner transport and electrification

11%

Share of portfolio value

Sustainable resource management

Waste collection and processing, water management, controlled environment

18%

Share of portfolio value

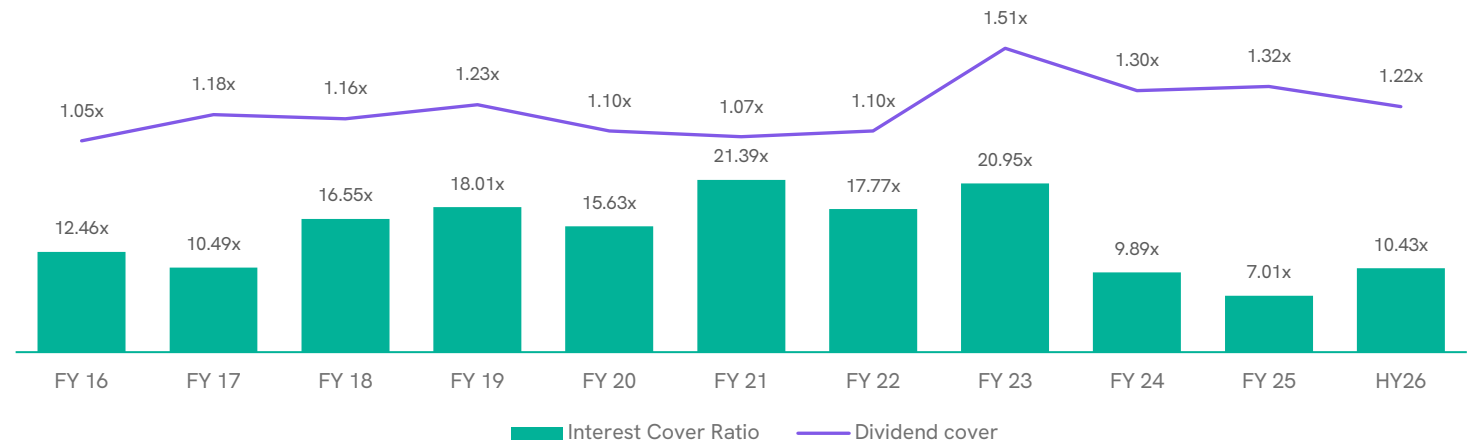
# Track record

Over a decade of delivering stable, growing dividends with sustainable dividend coverage, whilst displaying one of the highest WADR's across our peer group alongside the lowest gearing

## Uninterrupted dividend growth since IPO



## Long-term strength in dividend and interest coverage



10.1%

Weighted Average  
Discount Rate

30.6%

Gearing





Section 02

# Performance review



# FGEN performance snapshot

Unique portfolio mix key to income and growth model

Overview	<div>39 assets</div> <div>Diversified portfolio FY25: 40 assets</div>	<div>£652.7m</div> <div>NAV FY25: £678.7m</div>	<div>104.7p</div> <div>NAV per share<sup>1</sup> FY25: 106.5p</div>
Performance	<div>7.2%</div> <div>Annualised NAV Total Return<sup>1</sup> FY25: 7.3%</div>	<div>1.22x</div> <div>Dividend cover<sup>1,3</sup> FY25: 1.32x</div>	<div>7.96p</div> <div>FY26 dividend target<sup>2</sup> FY25: 7.80p</div>
Stability	<div>30.6%</div> <div>Gearing % of GAV<sup>1</sup> FY25: 28.7%</div>	<div>10.1%</div> <div>Weighted average discount rate FY25: 9.7%</div>	<div>£30m</div> <div>Buyback programme completed</div>

# Cashflow statement

Portfolio on track to maintain or improve on half year dividend cover

*All amounts presented in £million*

	Six months ended 30 Sep 2025	Six months ended 30 Sep 2024
Cash distributions from investments	39.7	46.6
Administrative expenses	(1.3)	(0.8)
Directors' fees and expenses	(0.2)	(0.2)
Investment Manager fees	(3.1)	(4.2)
Financing costs	(3.2)	(6.8)
Electricity Generation Levy	(1.8)	(3.3)
<b>Cash flow from operations</b>	<b>30.1</b>	<b>31.3</b>
Acquisition & follow on investments	(7.9)	(15.9)
Disposal of assets	1.2	68.1
Acquisition costs	-	(0.6)
Short-term projects debtors	(1.2)	(2.1)
Purchase of treasury shares	(10.7)	(5.2)
Debt arrangement fees	(0.1)	(2.3)
Drawdown/(repayment) under the RCF	19.9	(44.4)
Dividends paid in cash to shareholders	(24.8)	(25.4)
<b>Cash movement in the period</b>	<b>6.5</b>	<b>3.5</b>
Opening cash balance	7.8	18.0
<b>Group cash balance at 30 September</b>	<b>14.3</b>	<b>21.5</b>

## Cash conversion remains strong

- Operating assets delivering strong earnings of £39.7m
- Dividend cover of 1.22x (FY25: 1.32x)
- Slight underperformance expected to be recovered in H2 (see slide 11)

## Clear and effective capital allocation strategy

- Cash prioritised towards:
  - £7.9m to existing asset construction commitments & enhancements
  - £10.7m towards ongoing share buyback programme
  - RCF drawings used cautiously



# Financial statements

## Earnings per Share improvement illustrates strength of the portfolio

### Income statement

Presented in £ million (except as noted)	Six months ended 30 Sep 2025	Six months ended 30 Sep 2024
Interest received	14.9	15.7
Dividends received	22.4	19.8
<b>Sub-total</b>	<b>37.3</b>	35.5
Net loss on investments at fair value	(23.7)	(31.3)
<b>Operating income and gains on fair value of investments</b>	<b>13.6</b>	4.2
Operating expenses	(4.1)	(4.7)
<b>Profit before tax</b>	<b>9.5</b>	(0.5)
Earnings per share	1.5p	(0.1)p
<b>Adjusted earnings per share<sup>(1)</sup></b>	<b>5.3p</b>	4.7p

- Operating assets continue to perform strongly
- Adjusted Earnings Per Share<sup>1</sup>: 5.3p (up from 4.7p last September)

### Net assets

Presented in £ million (except as noted)	30 Sep 2025	31 Mar 2025
Portfolio value	751.9	765.7
Intermediate holding companies' cash	14.1	5.1
Revolving credit facility	(121.3)	(99.3)
Intermediate holding companies' other assets	9.8	6.7
<b>Fair value of investment in UK HoldCo</b>	<b>654.5</b>	678.2
Company's cash	0.2	2.6
Company's other net liabilities	(2.0)	(2.1)
<b>Net Asset Value</b>	<b>652.7</b>	678.7
Number of shares	623,475,335	637,443,058
<b>Net Asset Value per share</b>	<b>104.7p</b>	106.5p

- RCF balance increased to £121m – but still with one of the lowest gearing ratios in the sector
- Ample resources to meet ongoing commitments

# Debt management

One of the lowest geared investment companies in the sector

18.1%

## Project level gearing

- **Gearing levels low** compared to both the broader peer group, as well as what the assets themselves could sustain
- Long-term **debt amortising** within subsidy lives
- **No refinancing risk** on long-term project finance debt
- **Interest rate risk fully hedged** on long-term project finance debt

Weighted average cost of project debt: 4.1%

30.6%<sup>1</sup>

## Overall fund gearing (i.e. incl. RCF)

- Prudent approach to balance sheet management gives FGEN **one of the lowest gearing levels in the sector**
- £121.3m drawn on RCF (FY25: £99.3m)
- **Facility recently downsized** from £200m to £150m; saving £367,500 p.a.
- RCF runs to June 2027 with **margins between 205 – 215 bps** depending on performance against fixed ESG targets

Weighted average cost of debt incl. RCF: 4.6%

	Percentage of portfolio	Debt as a % of GAV
Wind	26%	37%
AD – crop fed	15%	-
Solar	12%	20%
Biomass	9%	-
Controlled environment	12%	15%
AD – food waste	5%	-
Waste & water concessions	6%	20%
Low carbon transport	6%	-
Energy storage	5%	-
Energy from waste	3%	-
Hydro	1%	45%
Project level gearing		18.1%

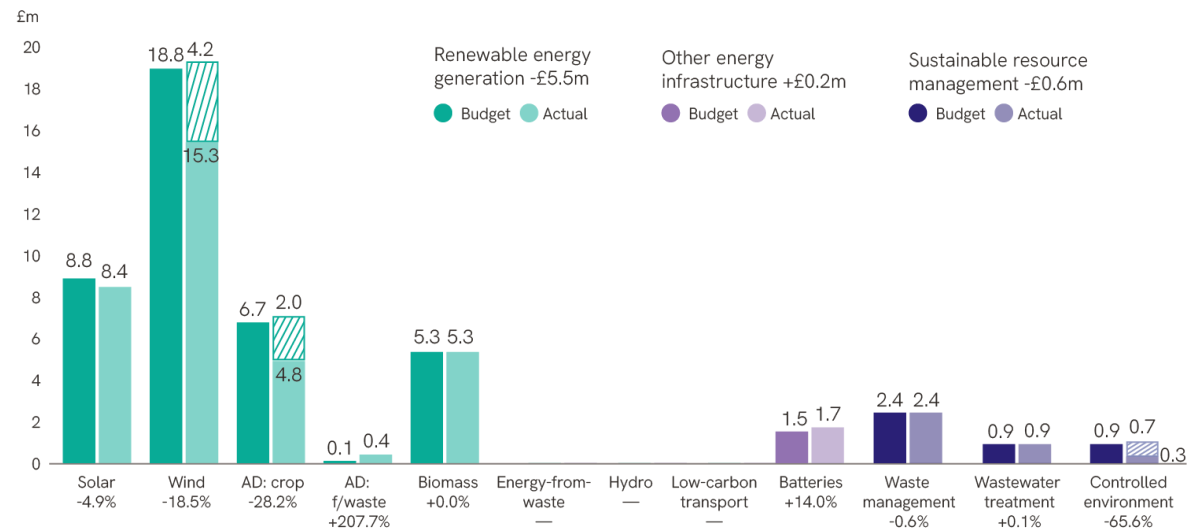


# Asset financial performance driving 1.22x dividend cover

Diversification continues to play a key role in portfolio resilience

## Financial performance

- Cash receipts -12.9% behind budget for the period
- +2.2% ahead of budget after expected receipt of late cash payments



## Renewable energy generation assets

- -£5.5m below budget
- £6.2m due to timing differences; recovered in H2
- Net performance above budget

## Other energy infrastructure

- +£0.2m above budget
- CNG Fuels profits retained by business for reinvestment

## Sustainable resource management

- -£0.6m below budget
- Portfolio generally performing on target
- Glasshouse cash receipt delayed until H2

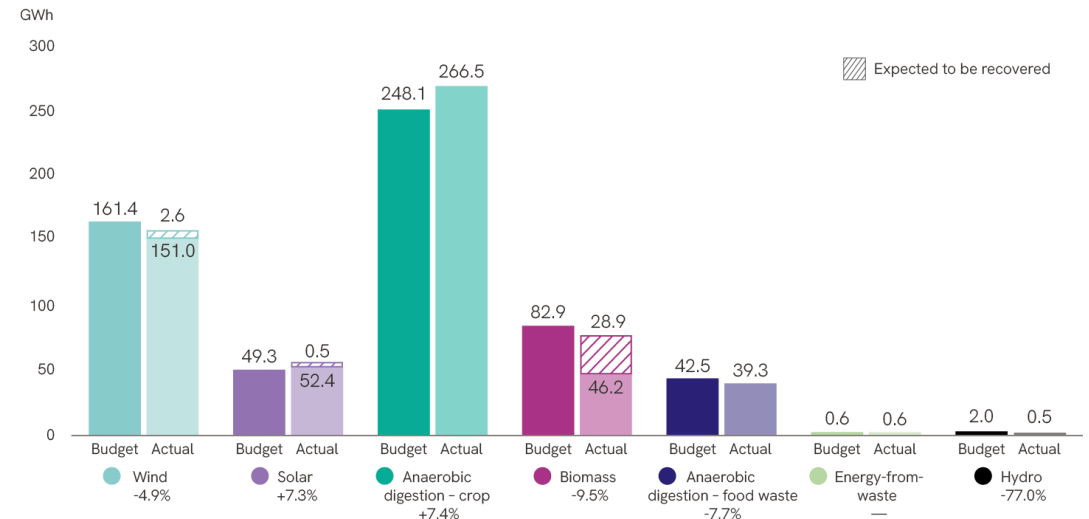
# Renewable energy generation

0.5% ahead of target, following expected compensation

## Operational performance

- 556 GWh of renewable energy generated
- 5.2% below budget but expected to improve to +0.5% post compensation
  - Wind: -6.5%
    - Low wind resource offset by improved asset availability
    - Some encouraging signs of better wind speeds
  - Solar: +6.2%
    - Continued good irradiation and high asset availability (98%)
  - AD; agri crop fed: +7.4%
    - Another strong performance from FGEN's largest energy producer
    - Seven of the nine plants outperformed their generation targets
  - Biomass: -44.3%
    - Unplanned downtime reduced generation
    - Significant proportion expected to be recovered from the O&M contractor
    - Asset back online and recent performance has been above budget

## Renewable energy: 556GWh generated



- AD; food waste: -7.7%
  - Significant amount of lifecycle maintenance work conducted in period
  - Performance at Biocollectors particularly impacted by programme of improvement works
- Energy from waste: on budget
  - Plant offline for most of H1 – already factored in March valuations
  - Plant resumed operations ahead of schedule in October



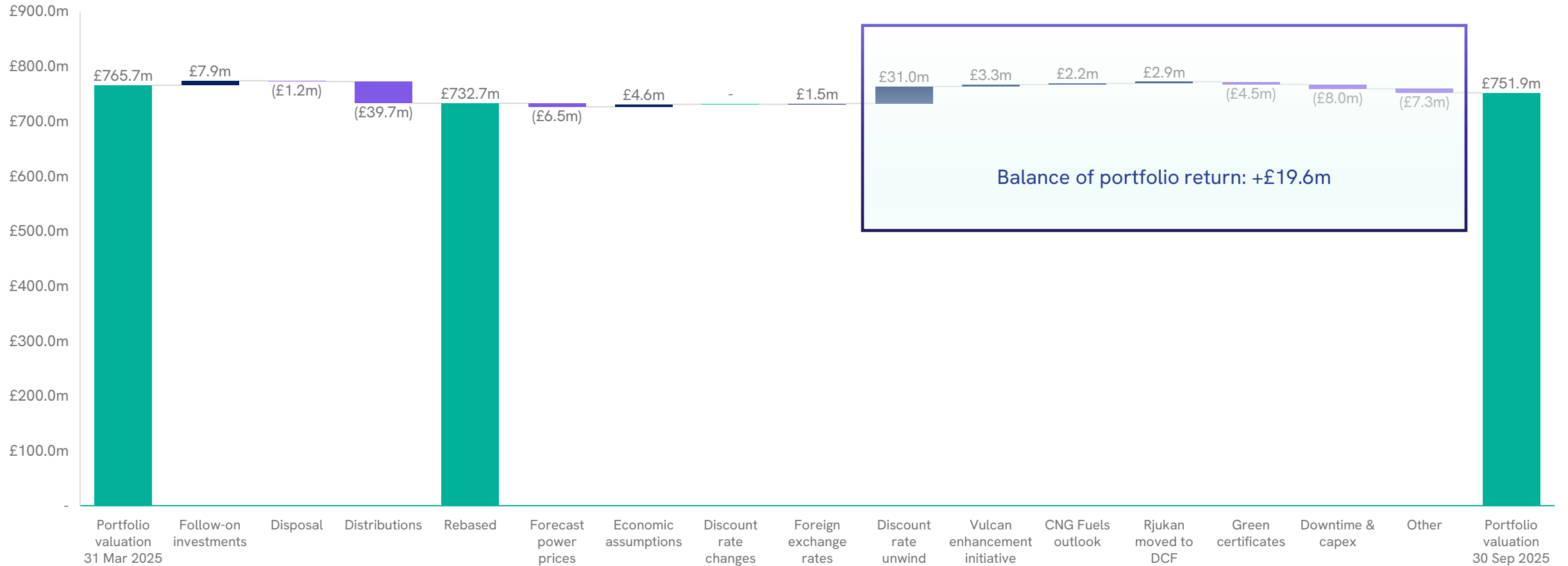


Section 03

# Portfolio valuation

# Portfolio valuation movement

+2.6% growth on opening rebased valuation





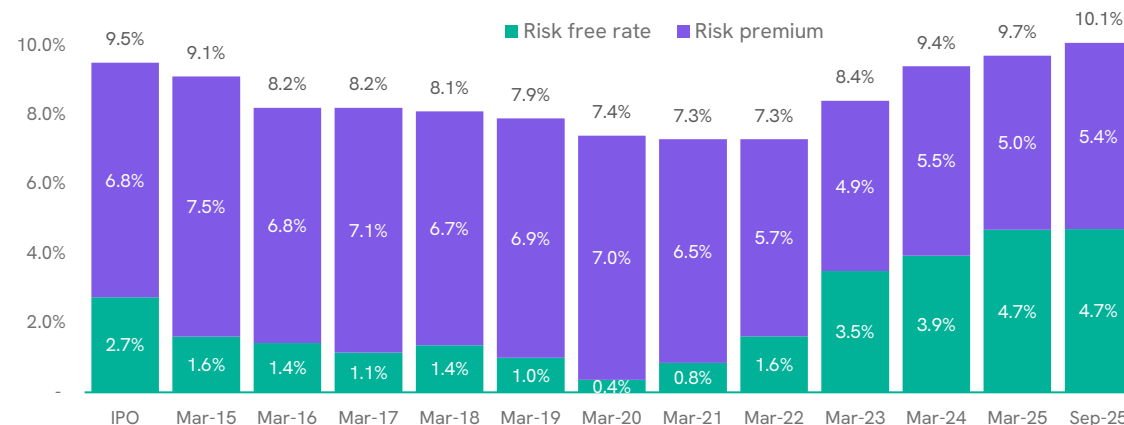
# Discount rates

10.1% WADR – one of the highest in the sector

## Changes in period

- Transactional activity continues to support valuations
- No changes to discount rates this period
- WADR up 40bps to 9.7% owing to ongoing investment into higher returning growth assets and movements in underlying valuations
- Fully operational discount rates range from 7.0% to 10.3%<sup>1</sup>

## Discount rate evolution since IPO<sup>3</sup>



Sector discount rates	Unlevered discount rate	Levered discount rate	Weighted average discount rate <sup>(2)</sup>	Project gearing
Wind	8.0%	8.8%	8.7%	37%
Solar	7.2%	8.0%	7.4%	20%
Anaerobic digestion: crop fed	8.6%	-	8.6%	-
Anaerobic digestion: food waste	9.8%	-	9.8%	-
Biomass	10.3%	-	10.3%	-
Energy from waste	10.0%	-	10.0%	-
Hydropower	-	8.0%	8.0%	45%
Waste & wastewater concessions	-	8.9%	8.9%	20%
Battery storage	10.3%	-	10.3%	-
Weighted average <sup>2</sup>			10.1%	18.1%

# Inflation assumptions remain conservative

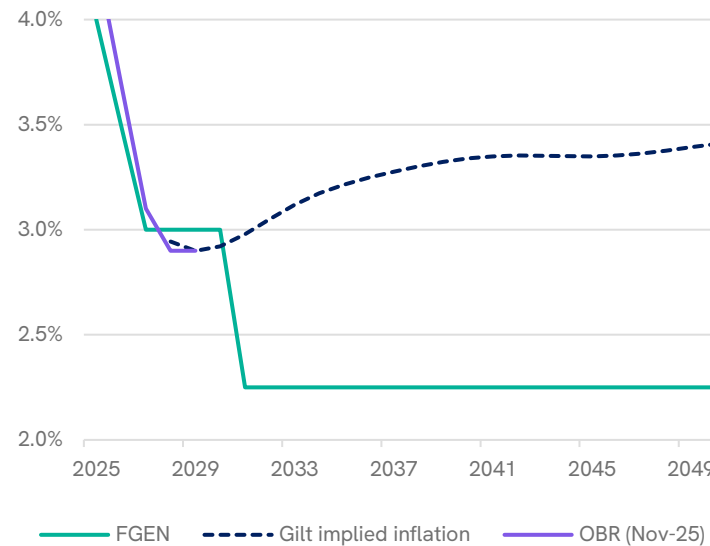
WADR 7.6% above FGEN's average long-term inflation assumption<sup>1</sup>

## FGEN inflation assumptions

		30 Sep 2025	31 Mar 2025
RPI	2025	4.0%	3.5%
	2026	3.5%	3.0%
	2027 - 2030	3.0%	3.0%
	>2030	2.25%	2.25%
CPI	2025	2.75%	2.75%
	>2025	2.25%	2.25%

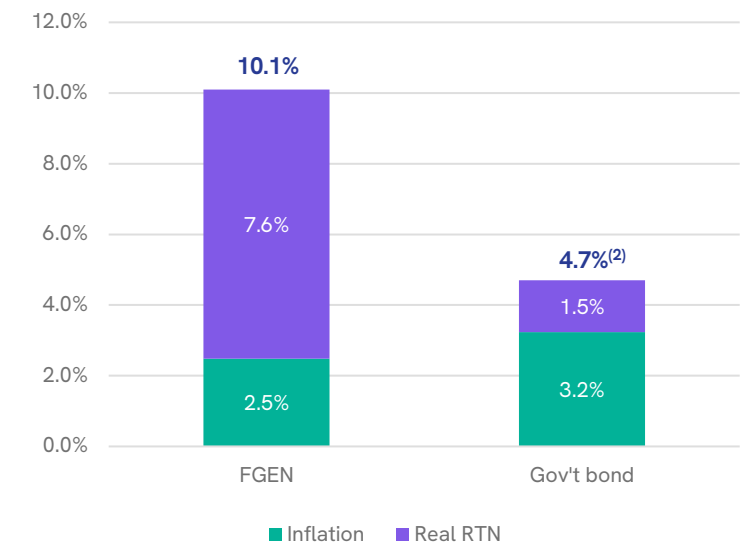
- 2025 & 2026 RPI assumption up 50bps
- Medium to long term assumption below peer average

## Conservative versus benchmarks<sup>2</sup>



- Conservative assumptions compared to near term OBR forecasts and long-term UK gilt market implied inflation

## Real return nearly 5 times higher than gilts<sup>3</sup>



- 3.2% of gilt yield is inflation, leaving only 1.5% real return
- Compares to 7.6% real return from FGEN's portfolio<sup>1</sup>



# The case for AD life extensions: estimated upside of £10m – £20m

## Reliable, Renewable, Ready

### Biomethane as a critical contributor to decarbonisation targets

- Biomethane is a renewable form of methane, particularly useful in hard-to-abate businesses that can't rely on electrification
- Key sectors include heavy transport & agriculture
- Sustainable feedstock the limiting factor as opposed to demand

### Current regulatory backdrop

- Revenue frameworks currently revolve around RHI and GGSS, closed to new entrants in 2021 and 2028 respectively
- Government to announce a new Future Policy Framework in 2026

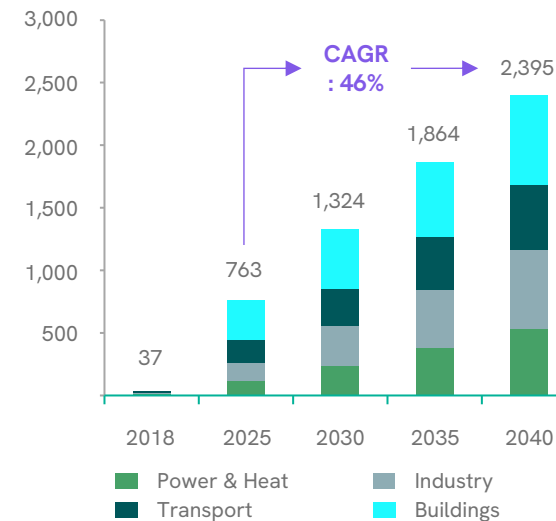
### FGEN investment to date

- FGEN has 11 AD's accredited under RHI 2026 valued at £154m
- Conservatively assuming that operations cease after RHI expiry

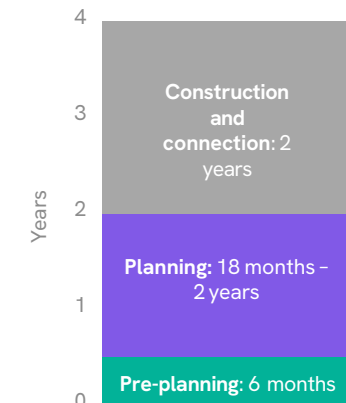
### Compelling case for life extensions

- Post RHI case driven by new revenue streams and reduced opex
- Including factors such as corporate offtake demand, boosting RGGO pricing via UK ETS<sup>1</sup>, and sale of RTFCs
- First unsubsidised AD facility opened in the UK this year

### Projected global biomethane demand by sector<sup>2</sup>



### Typical AD project development timeline



# Green certificates

## RGGOs continue to show premium value



		30 Sep 2025	31 Mar 2025
REGO	2025-27	£2/MWh	£5/MWh
	2028	£1/MWh	£5/MWh
	>2030	£1/MWh	£2/MWh
RGGO	2025	£9.30/MWh	£9.50/MWh
	2026-27	£9.30/MWh	£9/MWh
	>2028	£9/MWh	£9/MWh

- Guarantees of Origin certificates assure consumers their energy supply is coming from renewable sources
- Increased supply of REGOs<sup>2</sup> has suppressed prices post 2023
- RGGO<sup>3</sup> pricing upheld by scarcity of supply plus strong demand from hard-to-abate sectors
- Waste derived RGGOs have tracked the equivalent value for offsetting natural gas emissions in the UK ETS<sup>4</sup>; despite not being a viable offset in the scheme
- Suggests voluntary willingness to pay for green attributes
- Potential further boost for RGGOs if biomethane is reclassified as zero carbon in the UK ETS



An aerial photograph of a large industrial facility, likely a paper mill or pulp processing plant. The facility features several large, light-colored industrial buildings with flat roofs. A tall, slender chimney stands prominently on the left side. To the right of the main buildings, there are large piles of raw materials, possibly wood chips or logs, and various pieces of heavy machinery. The facility is surrounded by green fields and some distant residential areas under a clear blue sky. Overlaid on the image are several thin, curved lines in shades of blue and green, creating a modern, abstract design.

Section 04

# Portfolio overview

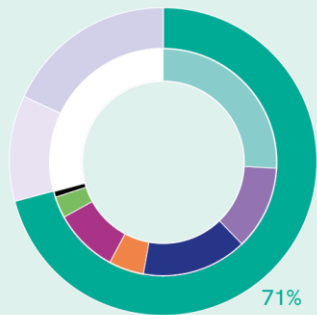


# Our three key pillars

Differentiated offering providing diversification across mature environmental infrastructure technologies

## Renewable energy generation

71%



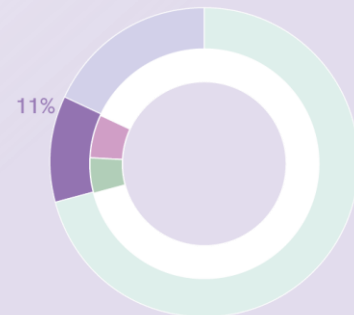
### Renewable energy generation 71%

Wind	26%
Solar	12%
Anaerobic digestion - crop	15%
Anaerobic digestion - food waste	5%
Biomass	9%
Energy-from-waste	3%
Hydro	1%

- Backed by different incentives including ROCs, RHI and FITs
- Strong inflation linkage
- Diversification across weather patterns, forms of feedstock, and power/gas pricing

## Other energy infrastructure

11%



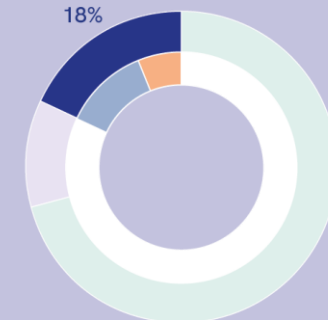
### Other energy infrastructure 11%

Battery energy storage	5%
Low-carbon transport	6%

- Combination of merchant revenues from storage assets and 'sticky' revenues at CNG
- Diversification of revenue sources away from power generation
- Capital growth potential

## Sustainable resource management

18%



### Sustainable resource management 18%

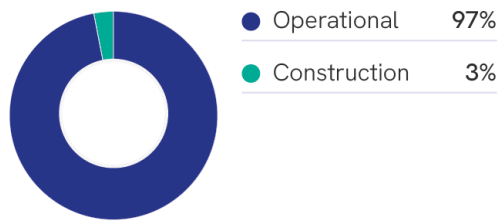
Controlled environment	12%
Waste and wastewater concessions	6%

- Govt backed concession based projects, and controlled environment investments
- Further diversification of revenue across different frameworks and markets
- Capital growth potential in controlled environment

# Portfolio analysis

Carefully constructed portfolio capturing unique value creation potential

## Operational status



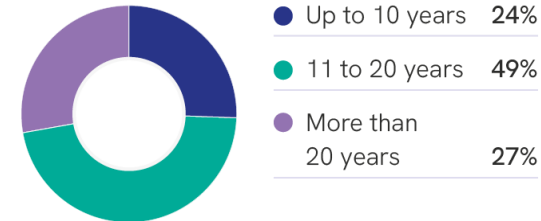
- Growth assets now all managed through construction
- Reflects strategy to manage earlier stage risk, realise value and recycle
- Frees up 25% construction exposure for further growth

## Geography



- Primary focus on UK assets
- Ability to invest across the UK, EU and OECD, where attractive opportunities arise
- Investment manager has presence in 10 countries across UK, Europe & Australia

## Remaining asset life



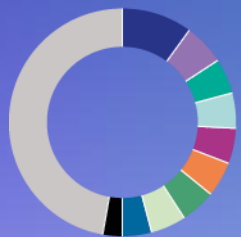
- Weighted average remaining asset life 16.2 years
- Significant potential for life extensions; particularly on AD





# Our top 10 assets

*“No individual asset represents over 10% of the portfolio; giving low exposure to single asset risk”*



## Asset concentration

By portfolio value

Cramlington	9%	Dungavel	5%
Rjukan	7%	ELWA	5%
CNG Fuels	6%	Vulcan	5%
Glasshouse	5%	Burton Wold	3%
Amber	5%	Other	46%
Llynfi	5%		

### 1. Cramlington

Sector: Renewable energy generation – Biomass  
Location: UK  
% of portfolio: 9%



### 2. Rjukan

Sector: Sustainable resource management – Controlled environment  
Location: Norway  
% of portfolio: 7%



### 3. CNG Fuels

Sector: Other energy infrastructure – CNG  
Location: UK  
% of portfolio: 6%



### 4. Glasshouse

Sector: Sustainable resource management – Controlled environment  
Location: UK  
% of portfolio: 5%



### 5. Amber

Sector: Renewable energy generation – Solar  
Location: UK  
% of portfolio: 5%



### 6. Llynfi

Sector: Renewable energy generation – Wind  
Location: UK  
% of portfolio: 5%



### 7. Dungavel

Sector: Renewable energy generation – Wind  
Location: UK  
% of portfolio: 5%



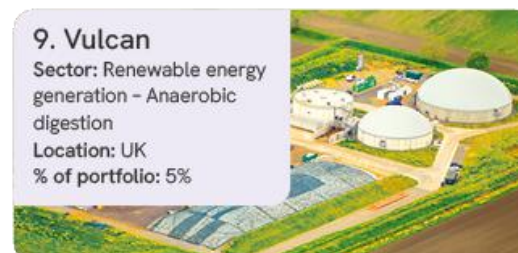
### 8. ELWA

Sector: Sustainable resource management – Waste management  
Location: UK  
% of portfolio: 5%



### 9. Vulcan

Sector: Renewable energy generation – Anaerobic digestion  
Location: UK  
% of portfolio: 5%



### 10. Burton Wold

Sector: Renewable energy generation – Wind  
Location: UK  
% of portfolio: 3%

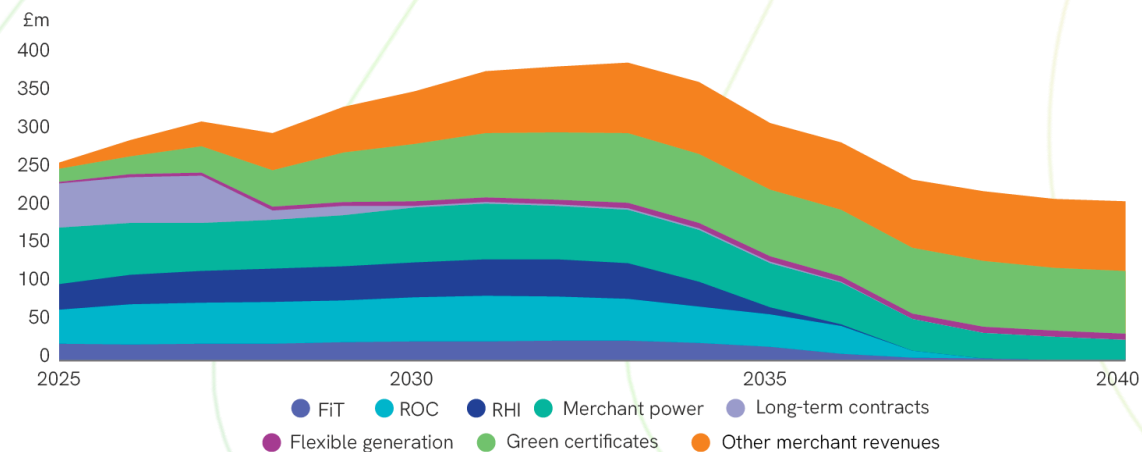




# Revenue analysis

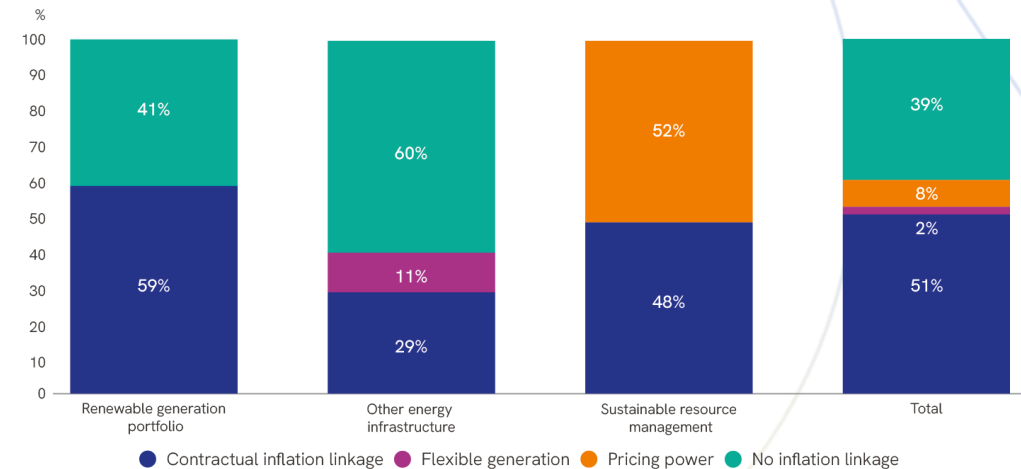
Diversified revenue streams retain high level of inflation linkage

## Revenue mix over time



- Diversified revenue streams reduces reliance on government subsidies
- Increasing proportion of merchant revenues as growth assets ramp up, ahead of exit strategy and recycling into more secured revenue streams to continue extending life of the company

## 51% of revenues inflation linked<sup>1</sup>



- Diversified revenue streams reduces exposure to energy prices, without compromising on core principle of inflation linkage
- Pricing power reflects ability to protect margins as cost base inflates

# Merchant power management strategy

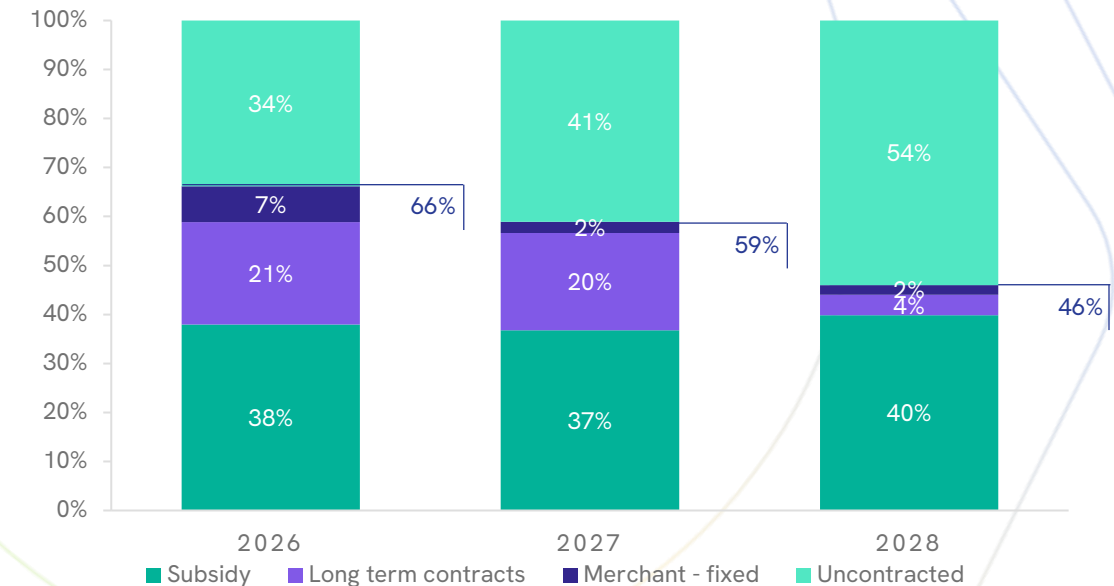
Managed exposure to floating prices: downside protection combined with upside potential

## Proportion of generation hedged

	Winter 2025	Summer 2026	Winter 2026
Wind	87%	29%	33%
Solar	54%	54%	100%
Biomass	-	-	-
Energy-from-waste	41%	-	-
AD electric	100%	92%	83%
AD gas	78%	26%	17%
<b>Weighted average</b>	<b>63%</b>	<b>24%</b>	<b>25%</b>

- Fixes typically range from six months to three years
- Hedging strategy tailored to individual sectors
- Prices generally stable and so value in maintaining unfixed prices

## Low exposure to merchant power



- Price fixes help to provide revenue visibility
- Robust forecast dividend cover under base case
- Three-year dividend cover outlook remains >1.0x – even under severe downside price scenario of £40/MWh<sup>1</sup>

# Regulatory update

## Recent regulatory developments in the UK energy market

### REMA update

- Review of electricity market arrangements ('REMA') continues
- Serious consideration given to zonal pricing but this was dropped in July 25
- Focus is now on reformed national pricing, anticipated to be less disruptive than zonal pricing
- Further updates expected from DESNZ before year end

### RO consultation

- DESNZ published RO and FiT consultation in October 2025 proposing changes to inflation measures
- Creates uncertainty for renewable investment in the UK
- FGEN's diverse portfolio less impacted compared to core renewables funds
- Engaging with AIC and peers to assess implications

### FPC consultation

- UK government's fixed price certificate consultation is also ongoing
- Considers move from a system of traded certificates to a fixed price system
- Further consultation expected soon, but unclear how this interacts with the REMA and the RO consultations

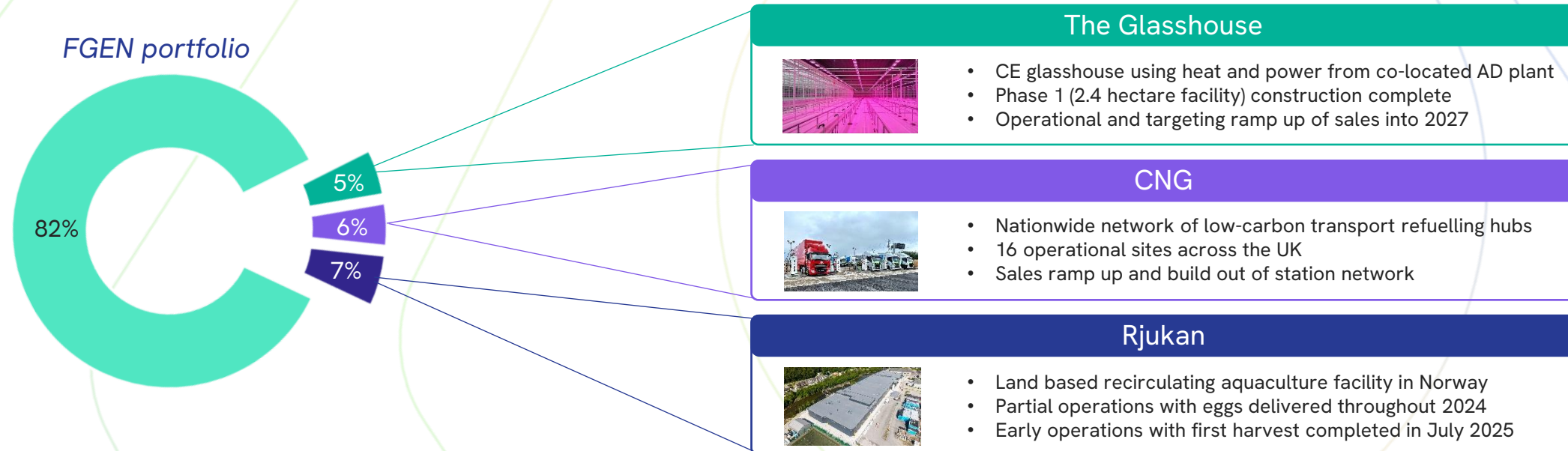


Such regulatory developments reinforces the value of FGEN's diversified mandate in navigating political risk



# Operational portfolio with capital growth potential

Balanced portfolio generating steady income alongside earlier stage assets with potential for capital growth



**1.2x** div cover and progressive dividend from operational part of the portfolio

**18%** of portfolio invested into early-stage assets with potential for meaningful growth





Section 05

# Summary & Outlook



# Summary

A solid period to date, striking the balance between income and growth



Robust cash distributions from the portfolio



Maintaining high dividend cover low gearing



Value accretive follow-on investments into existing portfolio



Progress across growth assets targeting meaningful capital appreciation

## Strategic priorities for the rest of the year

1

Continuation of the progressive dividend

2

Proactive management of existing portfolio

3

Disciplined investment focus



# Potential investment opportunities

Board and Investment Manager actively considering new investment opportunities

Targeting a balance of income and growth

Emphasising long-term stable cash flows, secured revenues and inflation linkage

New investment would be funded by excess cash and cautious use of the RCF, if considered materially value accretive

Targeting double digit returns across any new investment activity

Assessment against broader capital allocation measures

Opportunities currently being monitored across FGEN's diversified mandate

## Repowering

Onshore wind / development / £25m  
*Development funding for a portfolio of onshore wind repowering sites backed by clear regulatory framework and revenues*

## Biofuels

Off grid biomethane / greenfield / £15m  
*Funding the rollout of local, off grid biomethane generators for energy intensive consumers under long term PPAs*

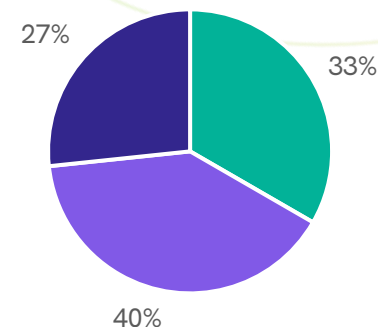
## District heating

Heat network / greenfield / £15m  
*Providing waste heat to university and municipal buildings under long term offtake agreements*

## Wastewater

Wastewater treatment / operational / £20m  
*Acquisition of an industrial wastewater treatment plant backed by a fixed price long term revenue stream*

## Breakdown by pillar split



- Renewable energy generation
- Other energy infrastructure
- Sustainable resource mgmt.

# A compelling investment proposition



01. | Highly diversified portfolio of environmental infrastructure assets



02. | Delivering stable and predictable income with 11 years of uninterrupted dividend growth and robust forecast dividend cover



03. | Investment strategy supported by long term megatrends



04. | Active portfolio management approach and deep origination capabilities



05. | Highly contracted income and low merchant exposure



06. | High quality, well-resourced and aligned investment manager



A photograph of several rows of solar panels in a grassy field. The panels are tilted and arranged in a grid. Overlaid on the image are several thin, curved lines in light blue and yellow, creating a modern, abstract design. The background is a blurred green field with some yellow flowers.

# Q&A



A photograph of an industrial facility, likely a wastewater treatment plant. Two workers in blue uniforms and hard hats (one blue, one red) are standing on a yellow metal platform. They are looking at a large pipe with a valve. In the background, there is a large white rectangular building with a blue roof and a tall white chimney emitting a small amount of white smoke. To the right, there is a large brown metal tank. The ground is covered in dry, yellowish grass. The image is overlaid with several thin, curved lines in blue, green, and purple.

Section 08

# Appendices

# Foresight Group overview

A leading international alternatives investment manager, founded in 1984

£13.6bn  
assets under  
management

185+  
infrastructure  
professionals

7  
countries across UK,  
Europe & Australia

5.0GW  
green energy  
infrastructure  
capacity<sup>2</sup>

448  
assets

5 ★  
UN PRI ratings<sup>3</sup>

## Real Assets

energy transition, sustainable  
infrastructure and natural capital

79%  
of AUM

448  
assets

## Private Equity

UK and Ireland growth capital  
and buyout strategies

13%  
of AUM

250+  
portfolio  
companies

## Capital Management

listed equities strategies, with  
sustainable investment focus

8%  
of AUM

7  
investment  
strategies

# Key investment metrics

Presented in £ million (except as noted)	Six months ended 30 Sep 2025	Year ended 31 Mar 2025
Net assets <sup>1</sup>	£652.7m	£678.7m
Portfolio value <sup>2</sup>	£751.9m	£765.7m
Operating income and gains on fair value of investments	£13.6m	£6.0m
Net Asset Value per share <sup>3</sup>	104.7p	106.5p
Distributions, repayments and fees from portfolio	£39.7m	£90.4m
Profit/(loss) before tax	£9.5m	£(2.8)m
Gross asset value <sup>3</sup>	£940.0m	£951.3m
Market capitalisation	£436.4m	£457.0m
Share price <sup>3</sup>	70.0p	71.7p
NAV total return for the period	2.0%	0.6%
Annualised NAV total return since IPO <sup>3</sup>	7.2%	7.3%
Total Shareholder Return since IPO <sup>3</sup>	44.8%	41.0%
Annualised total shareholder return <sup>3</sup>	3.3%	3.2%



# Power prices

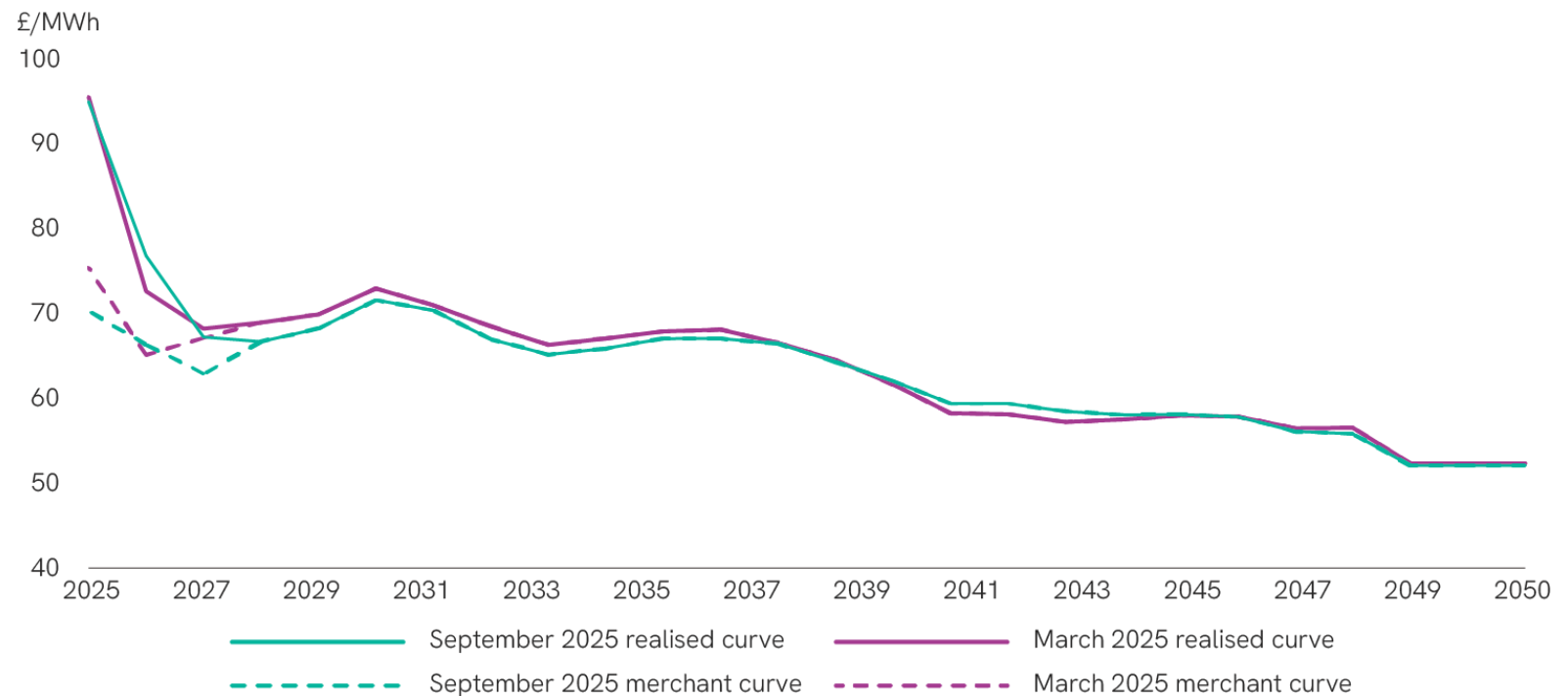
Strategy providing protection from fall in power prices, whilst maintaining upside potential

## Valuation methodology

- Valuation methodology remains unchanged
- Curve applies contractual fixed pricing, or short-term market forward prices for the next two years in the absence of fixes
- Blended curve applied thereafter, adjusted for project-specific arrangements and price cannibalisation

## Illustrative blended power curve

- The graph shows the weighted power curve across the portfolio, inclusive of fixes and after deducting capture discounts



# The power of price fixing

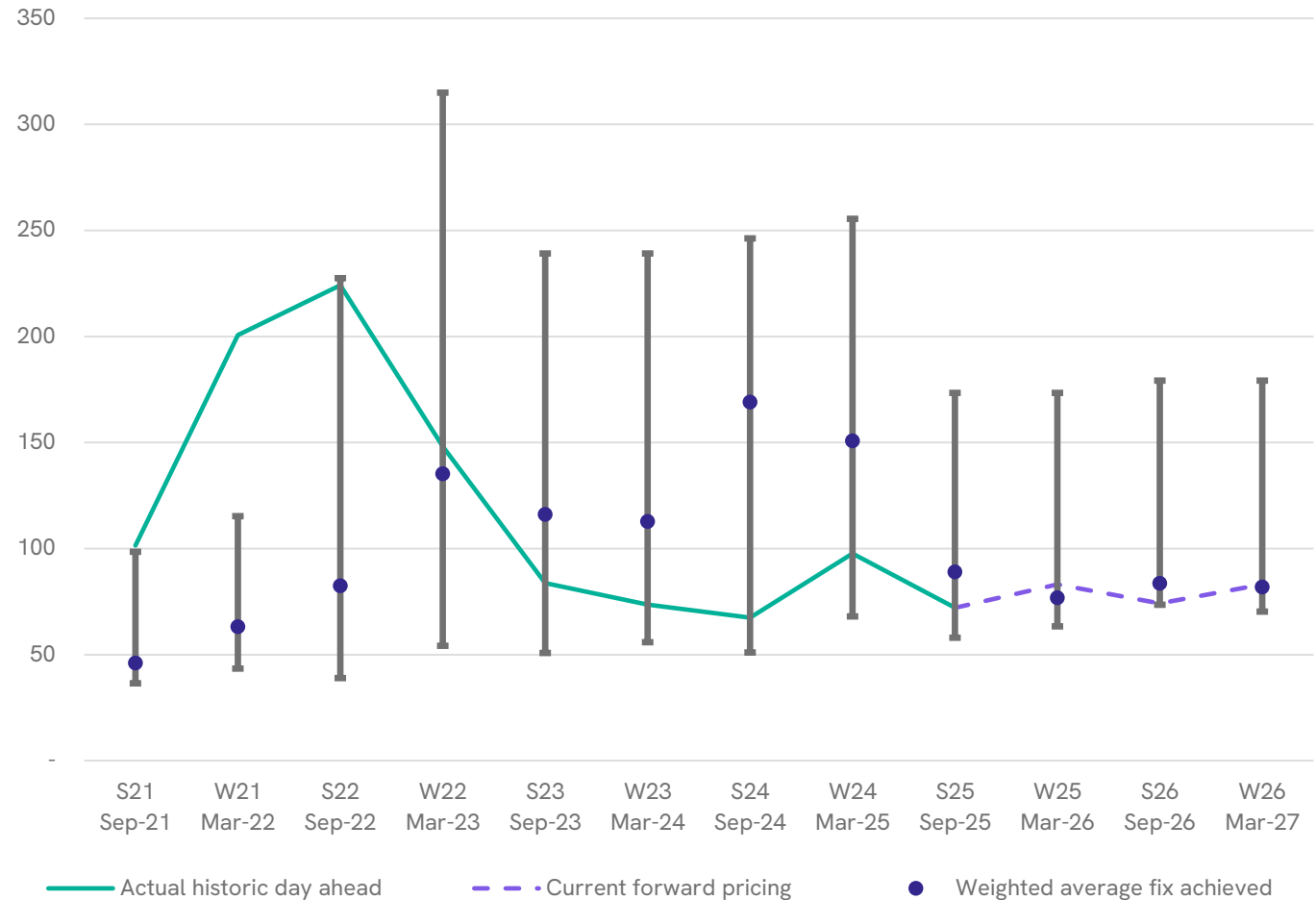
Recent volatility has provided an attractive landscape for hedging prices

## Looking back

- Spike in power prices late 2021 through to 2023 created an attractive window for hedging power prices
- FGEN chose to hedge higher proportions of generation than normal – locking in high prices even when markets subsequently levelled around 2024

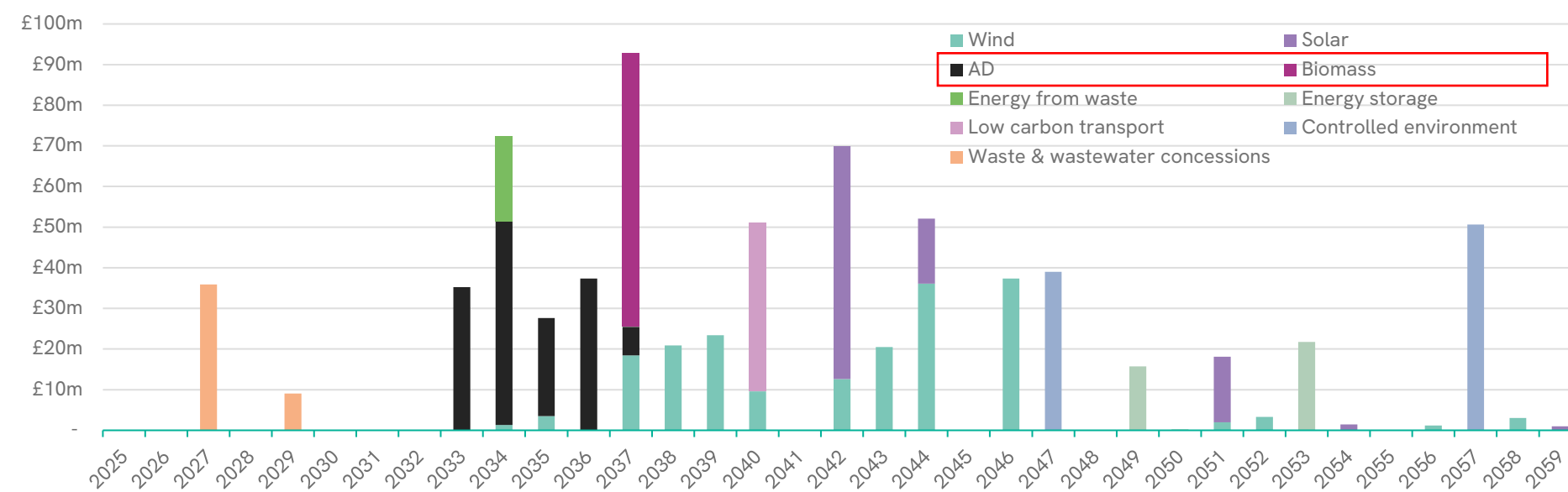
## Looking forward

- Manager still finding good opportunities to fix above intra day market pricing
- Reduced price volatility means weighted average fixes are expected to broadly track markets



# Remaining asset lives

## Substantial opportunity to extend portfolio life



- Chart maps current value of assets against their modelled end date
- ADs & Biomass currently represent c.30% of the total portfolio; and have an average remaining life of 10 years
- Significant opportunity to extend the lives of these assets – currently capped at 20 years
- As an illustration, a 15 year extension to those assets would significantly increase the average remaining life of the portfolio from 16.2 years to >20 years

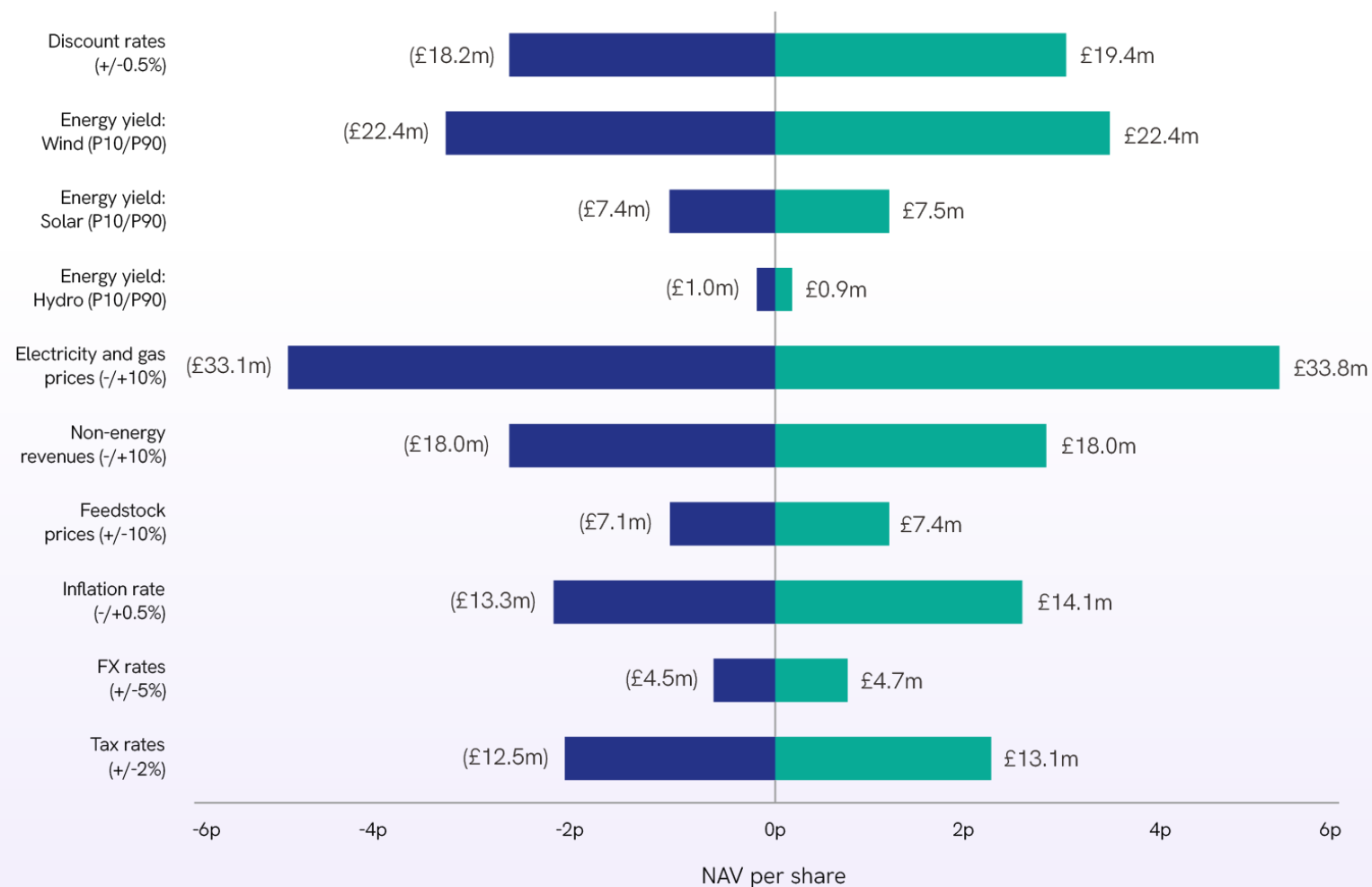




# Valuation sensitivities at 30 September 2025

## Impact on NAV

The following chart shows the impact of the key sensitivities on NAV per share, with the £ labels indicating the impact of the sensitivities on portfolio value.



# Fund Governance and terms

<b>The Fund</b>	<ul style="list-style-type: none"> <li>• Domiciled in Guernsey</li> <li>• Independent Board of Directors</li> <li>• Premium listing on the LSE (Chapter 15)</li> </ul>
<b>Alternative Investment Fund Manager</b>	<ul style="list-style-type: none"> <li>• Foresight Group LLP</li> <li>• Authorised and regulated by the Financial Conduct Authority ("FCA") under firm reference number 198020</li> <li>• Monitors and reviews projects</li> </ul>
<b>Base Fee</b>	<p>From 1 October 2025, fees are calculated 50% based on net asset value and 50% on market capitalisation (capped at NAV), at the following rates:</p> <ul style="list-style-type: none"> <li>• Up to and including £0.5 bn: 0.95%</li> <li>• Between £0.5 bn - £1bn: 0.8%</li> <li>• Over £1 bn - 0.75%</li> </ul>
<b>Performance Fee</b>	<ul style="list-style-type: none"> <li>• No performance fee</li> </ul>
<b>Asset Origination Fee</b>	<ul style="list-style-type: none"> <li>• No origination fee</li> </ul>
<b>Alternative Investment Fund Manager Term</b>	<ul style="list-style-type: none"> <li>• Rolling one year notice</li> </ul>
<b>Discount Control</b>	<ul style="list-style-type: none"> <li>• The Company can buy up to 14.99% p.a. of the ordinary shares in issue at prices below the estimated prevailing NAV per ordinary share where the Directors believe such purchases will result in an increase in the NAV per ordinary share</li> </ul>
<b>Discontinuation Vote</b>	<ul style="list-style-type: none"> <li>• Would take place if in any financial year, the ordinary shares have traded, on average, at a discount in excess of 10% to the Net Asset Value per share</li> </ul>

# Investment policy

Sector	<ul style="list-style-type: none"> <li>• The Company seeks to achieve its objectives by investing in a diversified portfolio of environmental infrastructure</li> <li>• FGEN defines environmental infrastructure as infrastructure assets, projects and asset-backed businesses that utilise natural or waste resources or support more environmentally friendly approaches to economic activity, support the transition to a low carbon economy or which mitigate the effects of climate change</li> <li>• Environmental infrastructure that the Company invests in typically has one or more of the following characteristics: <ul style="list-style-type: none"> <li>• long-term, predictable cash flows, which may be wholly or partially inflation-linked cash flows;</li> <li>• long-term contracts or stable and well-proven regulatory and legal frameworks; or</li> <li>• well-established technologies, and demonstrable operational performance</li> </ul> </li> </ul>
Geography	<ul style="list-style-type: none"> <li>• At least 50% of the portfolio by value will be based in the UK</li> <li>• Will only invest in environmental infrastructure located in the UK, member states of the European Union or OECD countries</li> </ul>
Operational	<ul style="list-style-type: none"> <li>• The substantial majority of investments in the portfolio by value and number will be operational. The Company will not acquire investment interests in any investment if, as a result of such investment: <ul style="list-style-type: none"> <li>(i) 5% or more of the NAV is attributable to environmental infrastructure in the development phase (including in developers or development funding structures); or</li> <li>(ii) 25% or more of the NAV is attributable to projects that are either in the development phase (including in developers or development funding structures) or are in construction and are not yet fully operational</li> </ul> </li> </ul>
Single Asset Limit	<ul style="list-style-type: none"> <li>• No more than 30% of NAV invested in a single asset post-acquisition</li> </ul>
Gearing	<ul style="list-style-type: none"> <li>• Asset level: no more than 65% of Gross Project Value for Renewable Energy projects and no more than 85% of Gross Project Value for PFI/PPP projects</li> <li>• Fund level: no more than 30% of NAV immediately post-acquisition; any acquisition debt intended to be repaid periodically by equity raising</li> </ul>



# Thank you

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