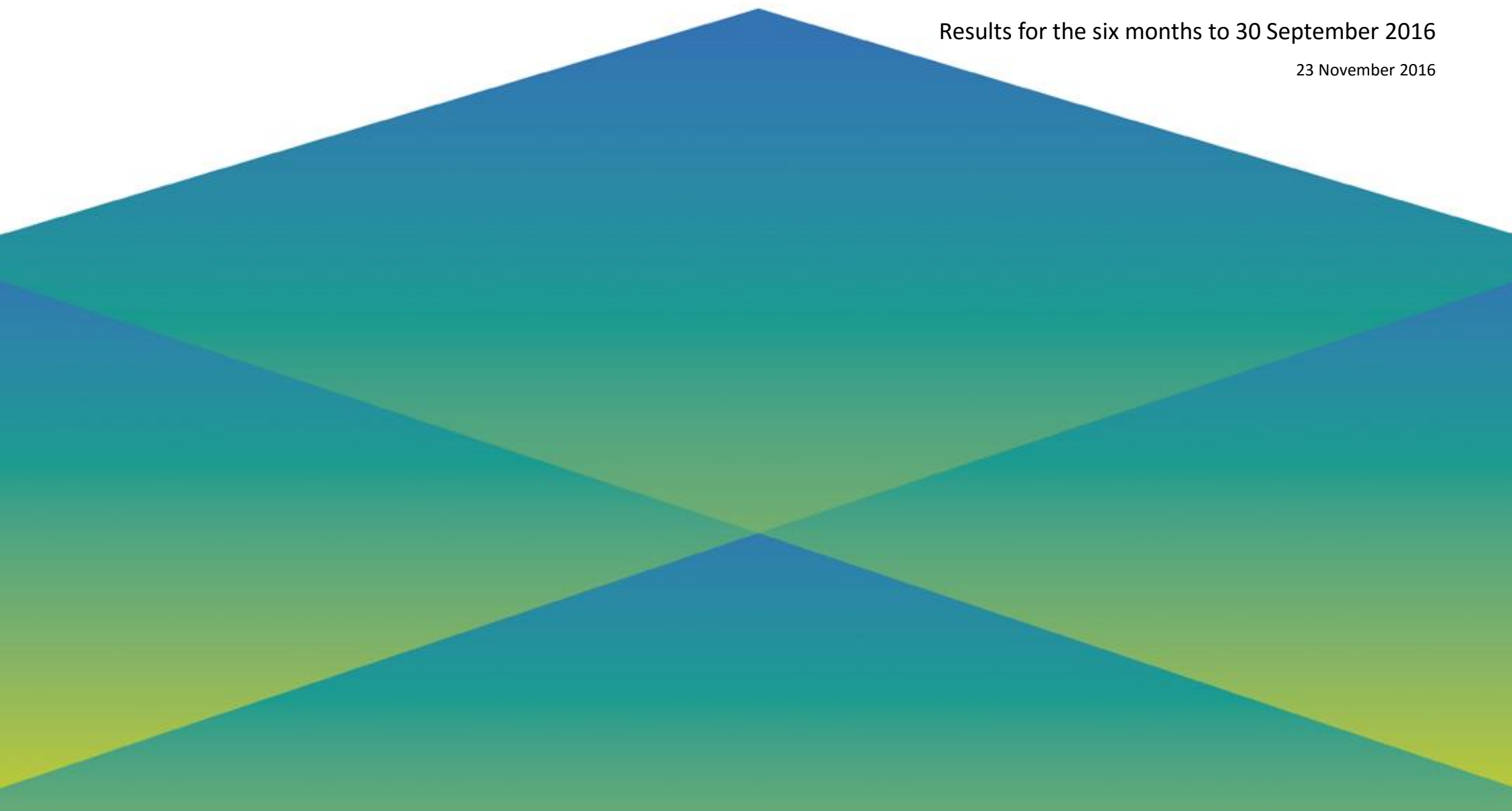




John Laing Environmental Assets Group Limited

Results for the six months to 30 September 2016

23 November 2016



Overview of JLEN

Investment profile

- Diversified portfolio of environmental infrastructure projects - long-term, predictable, wholly or partially inflation linked cash flows
- Invest in operational projects with well-established technologies and demonstrable track record of operational performance
- Currently 18 wind, solar, waste and wastewater management projects in the UK and France

Investor returns

- Sustainable dividend, paid quarterly, targeted to increase progressively in line with inflation. Target dividend for year to March 2017 6.14p¹
- Target net IRR of 7.5% to 8.5% over longer term²

Management

- Independent Board of five non-executive directors
- Experienced Investment Adviser: John Laing Capital Management

Future Growth

- First Offer Agreement over pipeline of existing assets from John Laing
- Active secondary market for third party asset purchases

1. This is an annualised target only and not a profit forecast. There can be no assurance that this target will be met or that the Company will make any distributions at all.

2. On IPO issue price. These are targets only and not profit forecasts. There can be no assurance that these targets will be met or that the Company will make any distributions at all.

Highlights

- NAV per ordinary share of 98.3 pence (March 2016: 96.7 pence) – increase per share primarily due to increased electricity prices during the period
- Portfolio value of £320.7m (March 2016: £264.5m)
- Three acquisitions totalling £52m, bringing number of investments to 18 and capacity of the renewable energy assets in the JLEN portfolio to 173.4MW
- Successful equity fund raise in May 2016 raising gross proceeds of £35.2m. Further £16.3m raised to September 2016 and £6.6m post period end under tap issuance programme announced in July 2016
- Revolving credit facility increased from £65m to £75m in July 2016; £65m drawn at period end
- Operational and financial performance for the period to 30 September 2016 broadly in line with budget after allowing for lower irradiation levels and technical issues at Branden and Monksham solar parks
- Total dividends declared of 3.07 pence per ordinary share for the six months to 30 September 2016, in line with target set out in the 2016 Annual Report

Portfolio Overview as at 30 September 2016



Waste & Water Management

- 1) **Tay** – 33%, PFI for Scottish Water
- 2) **D&G** – 80%, PFI for Council
- 3) **ELWA** – 80%, PFI for Waste Authority



Wind

- 4) **Carscreugh** – 100%, 15MW ROC
- 5) **Hall Farm** – 100%, 25MW ROC
- 6) **Bilsthorpe** – 100%, 10MW ROC
- 7) **Castle Pill** – 100%, 3.2MW ROC
- 8) **Ferndale** – 100%, 6.4MW ROC
- 9) **Wear Point** – 100%, 8.2MW ROC
- 10) **Burton Wold** – 100%, 14.4MW ROC
- 11) **Le Placis Vert** – 100%, 4MW, FiT
- 12) **Dungavel** – 100%, 26MW, 0.9ROC
- 13) **New Albion** – 100%, 14.4MW, 0.9ROC



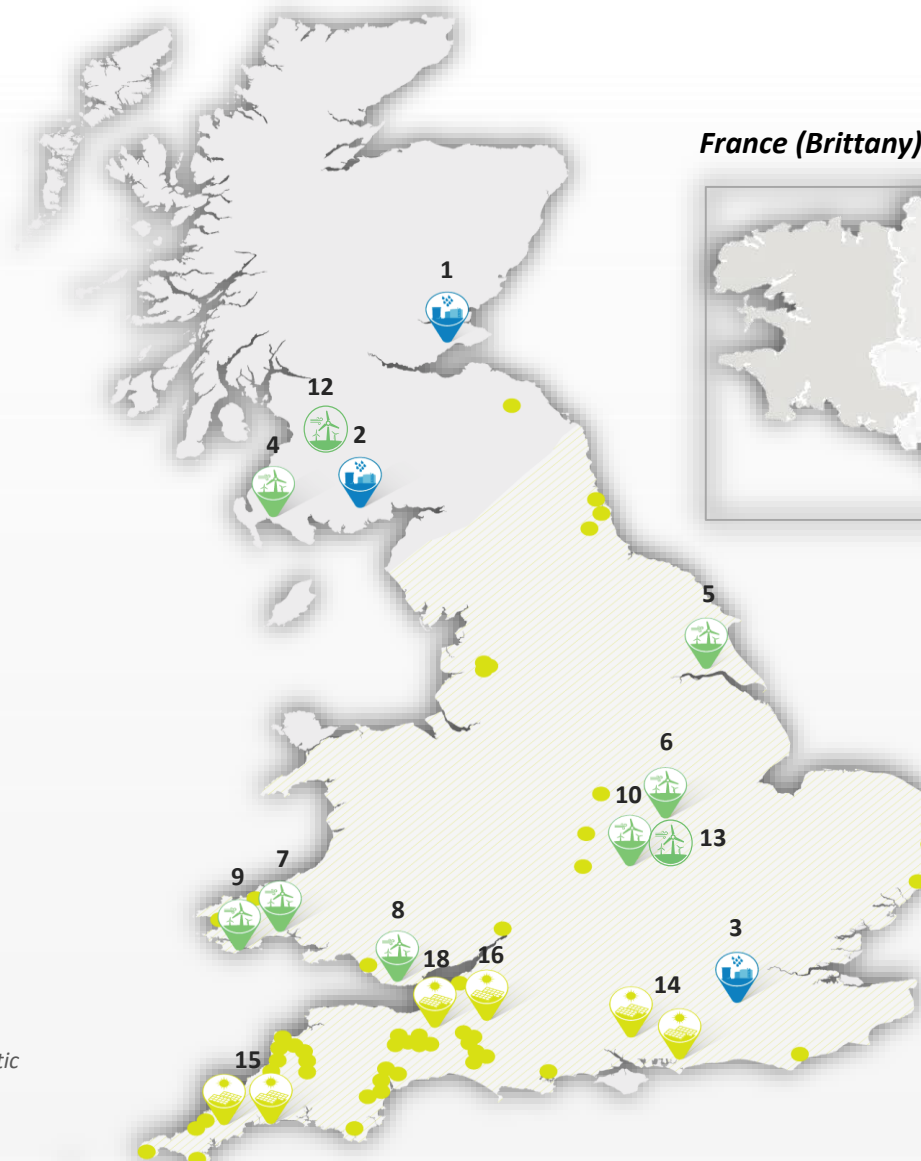
Solar

- 14) **Amber Fryingdown** – 100%, 5MW FiT
- Amber Five Oaks** – 100%, 4.8MW FiT
- 15) **Branden Victoria** – 100%, 5.89MW ROC
- Branden Luxulyan/Treddinick** – 100%, 8.84MW ROC
- 16) **Monksham** – 87%*, 10.7MW ROC
- 17) **Panther** – 100%, 6.5MW FiT
- 18) **Pylle** – 100%, 5MW FiT

● Commercial □ Domestic

* Effective economic interest

United Kingdom



France (Brittany)



Acquisitions and pipeline

Acquisitions

- ***Dungavel wind farm***

Purchased in June 2016 and located in South Lanarkshire, South West Scotland. 13 Vestas 2MW V80 turbines with a total generating capacity of 26MW. Accredited for 0.9 ROCs.

- ***New Albion wind farm***

Purchased in July 2016 and located near Kettering, Northamptonshire. Seven Senvion MM92 turbines with a total generating capacity of 14.4MW. Accredited for 0.9 ROCs.

- ***Le Placis Vert wind farm***

Acquired in July 2016 and located in Brittany in northwest France. Five Enercon E-53 turbines with a total generating capacity of 4MW. Accredited under 15-year FiT regime.

Pipeline

- Strong level of acquisition opportunities across breadth of environmental infrastructure including estimated £420m pipeline under First Offer Agreement with John Laing to 31 December 2019

Portfolio analysis at 30 September 2016



¹Based on project revenues from volumes/generation during the year and assumes project cash flow distributions reflect revenue split at each project.

Portfolio performance

- Good availability across all asset classes apart from Branden & Monksham solar due to technical issues and a lightning strike
- Wind generation in line with budget. Solar generation 5% below budget due to low irradiation and 7% due to issues at Branden & Monksham
- Waste and wastewater volumes on or above budget – ELWA contract performance maintained and full operations resumed in August 2016
- Improvement during the period in short-term and long-term electricity price forecasts. 3% overall improvement over 25 years on time weighted average basis.
- Total distributions from projects in line with budget
- Overall performance again demonstrates benefit of a diversified portfolio and spread of risks across technologies and revenue sources

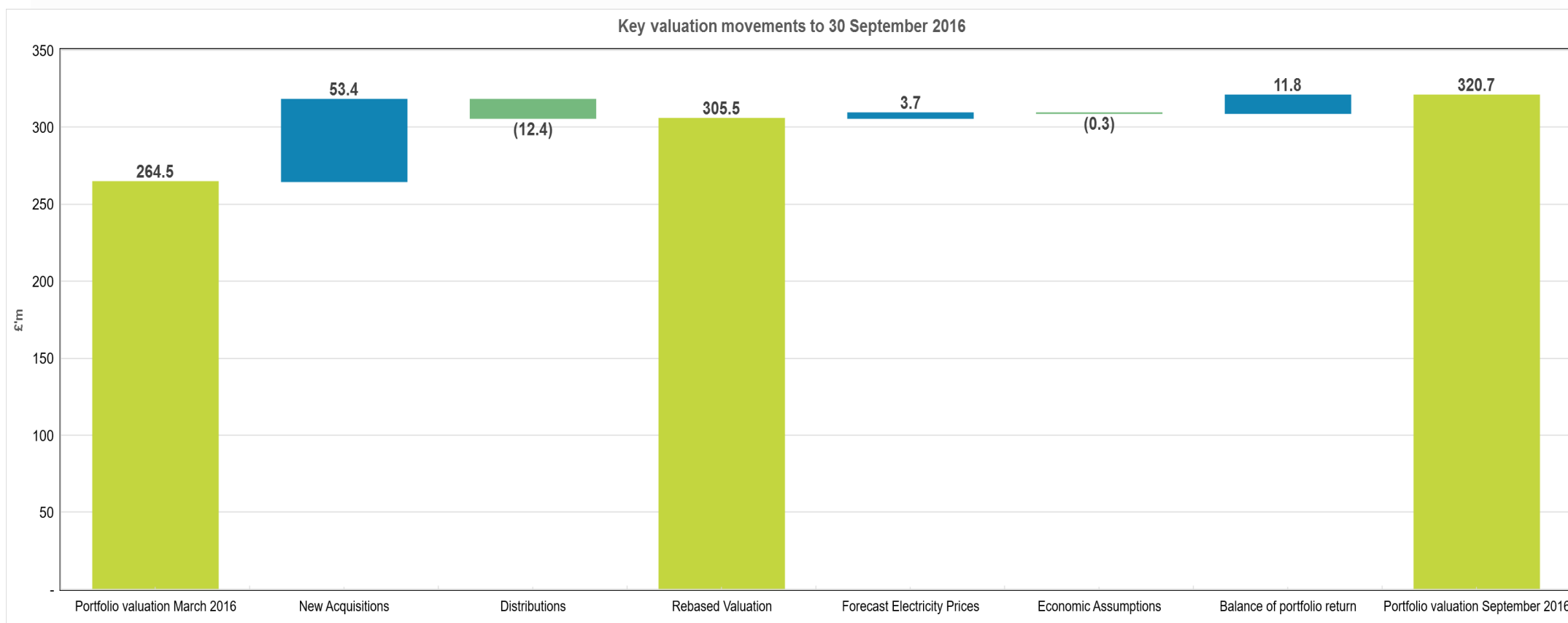
Balance sheet

Summary – Investment basis

	30 September 2016 (£m)	31 March 2016 (£m)
Portfolio valuation	320.7	264.5
Cash	15.7	6.2
Net debtors	0.2	1.0
Revolving credit facility	(65.0)	(54.8)
Net assets	271.6	216.9
Number of shares in issue	276,356,435	224,356,435
Net asset value per share	98.3p	96.7p

Portfolio valuation movements

Six months to 30 September 2016

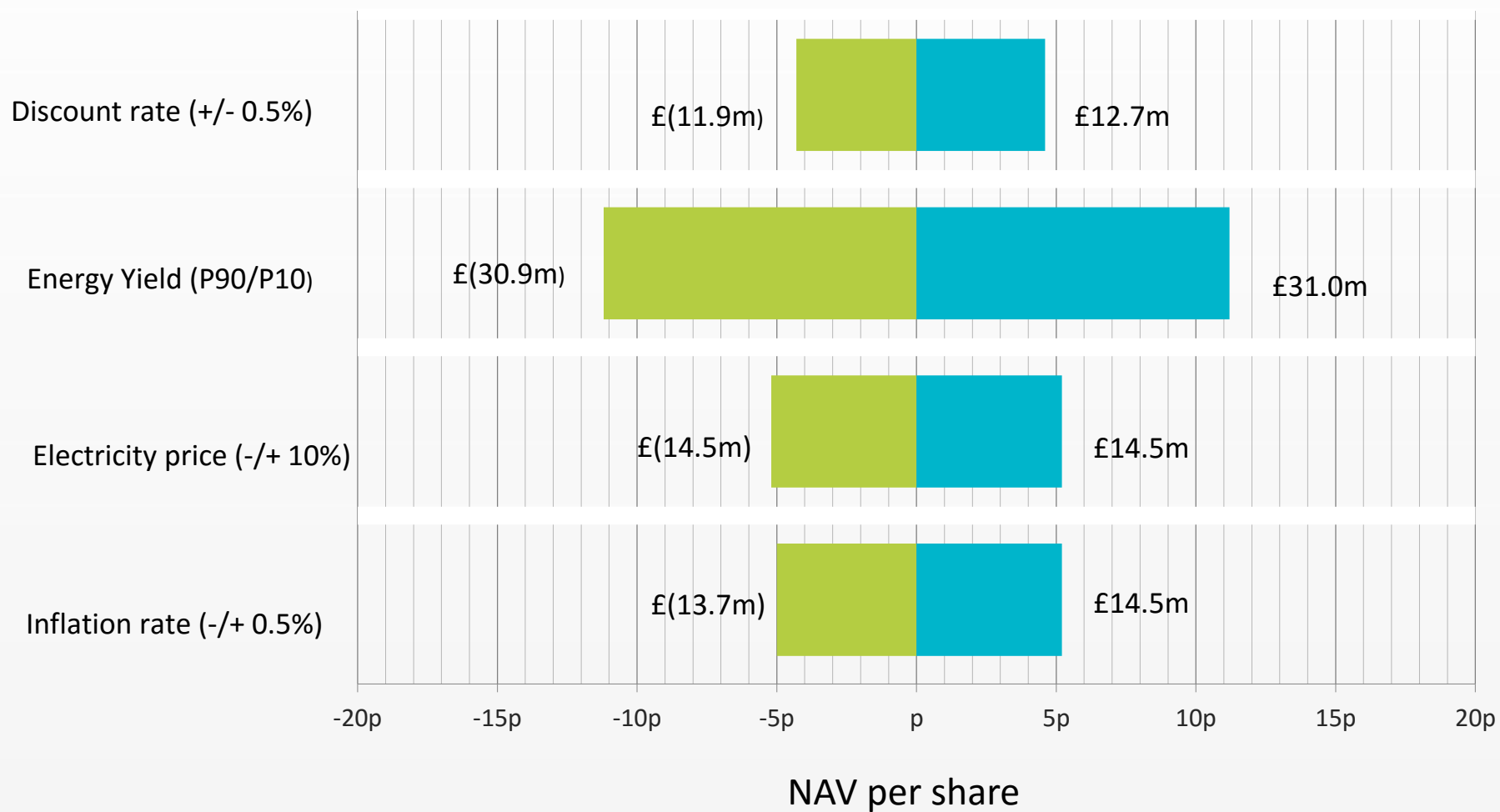


Portfolio valuation – key assumptions

- **Generation** – assumes base case of “P50” level of electricity output for renewable assets based on technical advisors analysis
- **Electricity prices**
 - for the next 2 years fixed prices or short term market forward prices
 - generation weighted average fixed prices, pre PPA discount, winter 2016 £44/MWh (85% coverage) and summer 2017 £39/MWh (65% coverage)
 - market forward average for next 2 seasons £44/MWh for winter and £38/MWh for summer
 - then central case forecasts from established market consultant
- **Economic** – Inflation 2.1% for 2016 then 2.75% from 2017 onwards. France 1.5%
- **Discount rates** – reduction to overall WADR of 8.4% (31 March 2016: 8.2%) – reflects change in overall mix between sectors due to wind acquisitions during the period. No change to individual discount rate assumptions made at 31 March 2016.
- Includes further value enhancement from refinancing of bank debt in new UK wind assets

NAV sensitivity analysis

Impact on NAV At 30 September 2016



Group cash flow

Summary – six months to 30 September 2016

	£m
Cash at 31 March 2016	6.2
Net share issue proceeds	49.9
Acquisition of investment assets (net)	(51.4)
Borrowings under credit facility	10.2
Distributions from projects	12.4
Operating and other costs	(3.4)
Acquisition costs	(0.7)
Dividends paid	(7.5)
Cash at 30 September 2016	15.7

Funding

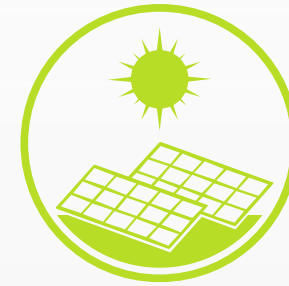
- £75m revolving credit facility
 - facility increased from £65m to £75m in July 2016
 - £65m drawn at 30 September 2016 – reduced to £53m from proceeds of post period-end tap issues in October 2016
- Project-level gearing across portfolio 43.4% (31 March 2016: 43.6%)
 - renewable energy assets 32.0% (31 March 2016: 27.1%)
 - PFI processing assets 61.2% (31 March 2016: 62.2%)
 - Increase in RE gearing due to acquisition of levered wind farms in period
- Overall fund gearing, including RCF drawn balance, 53.7% (31 March 2016: 53.9%)

Conclusion

- Continue to deliver on promises at IPO in March 2014
- Increase in NAV per share reflects improved forecasts for electricity prices
- Successful equity fund raise in June 2016 raising £35.2m, with a further £22.9m raised under the tap issuance programme (including £6.6m post the period end)
- Revolving credit facility increased from £65m to £75m in July 2016; £65m drawn at period end
- Total dividends declared of 3.07 pence per ordinary share for half year to 30 September 2016, in line with target set out in the 2016 Annual Report. Target dividend for year to 31 March 2017 6.14p¹
- Strong level of acquisition opportunities across breadth of environmental infrastructure including estimated £420m pipeline under First Offer Agreement with John Laing to 31 December 2019

1. This is an annualised target only and not a profit forecast. There can be no assurance that this target will be met or that the Company will make any distributions at all.

Q&A



Fund Governance and Terms

The Fund	• Domiciled in Guernsey • Independent Board of Directors • Chapter 15, premium listing on LSE
Investment Adviser	• John Laing Capital Management Limited • FCA authorised and regulated • Advisers dedicated to the fund and highly experienced • Monitors and reviews projects
Base Fee	• 1.0% of Adjusted Portfolio Value⁽¹⁾ up to and including £0.5bn • 0.8% of Adjusted Portfolio Value⁽¹⁾ over £0.5bn
Performance Fee	• No performance fee
Asset Origination Fee	• No origination fee
Investment Adviser Terms	• 4 years followed by rolling 1 year notice
Discount Control	• The Company can buy up to 14.99% p.a. of the ordinary shares in issue at prices below the estimated prevailing NAV per ordinary share where the Directors believe such purchases will result in an increase in the NAV per ordinary share
Continuation Vote	• Would take place if shares trade at a significant discount to Net Asset Value per share for a prolonged period of time

1. "Adjusted Portfolio Value" means the sum of the Fair Market Value of the Investment Portfolio, plus any cash owned by or held by or to the order of the Fund plus the aggregate amount of payments made to Shareholders by way of dividend in the quarterly period ending on the relevant Valuation Day, less any other liabilities (excluding any borrowings) and any Uninvested Cash (each to the extent that it has not already been deducted). Uninvested Cash refers to the net proceeds of any equity or debt capital raising by the Company that is held in cash or near cash instruments until such time as such net proceeds are invested by the Fund in Investment Interests.

JLEN's investment policy is to invest in Environmental Infrastructure projects that have the benefit of long-term, predictable cash flows

Sector	- Environmental Infrastructure projects that utilise natural or waste resources or support more environmentally-friendly approaches to economic activity, which could involve: - Renewable energy generation (including solar, wind, hydropower and biomass) - Supply and treatment of water - Treatment and processing of waste - Projects that promote energy efficiency - All projects to have the benefit of long-term, predictable, wholly or partially inflation-linked cash flows supported by long-term contracts or stable regulatory frameworks
Geography	- At least 50% of the portfolio by value will be based in the UK (current portfolio is over 99% UK based by value) - Investments in projects that are located only in OECD countries
Operational	- No more than 15% of the Net Asset Value ("NAV") will be attributable to projects in construction and not yet fully operational - Intention to invest in projects underpinned by well-established technologies with significant track record of use in other projects with demonstrable operational performance
Single Asset Limit	No more than 30% of NAV invested in a single asset post-acquisition
Gearing	- Asset level: no more than 65% of Gross Project Value⁽¹⁾ for Renewable Energy projects and no more than 85% of Gross Project Value for PFI / PPP projects - Fund level: no more than 30% of NAV immediately post-acquisition; any acquisition debt intended to be repaid periodically by equity raising

1. "Gross Project Value" means in respect of each Project Entity, the Fair Market Value of the Investment Interests in such Project Entity acquired or to be acquired by the Fund as increased by the amount of any financing held within the relevant Project Entity.

Disclaimer

This document contains information provided solely as an update on the financial condition, results of operations and business of John Laing Environmental Assets Group Limited ("JLEN"). Nothing in this document or in any accompanying management discussion of this document constitutes, nor is it intended to constitute: (i) an invitation or inducement to engage in any investment activity, whether in the United Kingdom, the United States or in any other jurisdiction; (ii) any recommendation or advice in respect of the shares ("Shares") in JLEN; or (iii) any offer for the sale, purchase or subscription of any Shares.

This document does not constitute an offer to sell to or solicitation of an offer to purchase from any investor or in any jurisdiction in which such an offer or solicitation is not permitted or would be unlawful. Each investor must comply with all legal requirements in each jurisdiction in which it purchases, offers or sells JLEN's securities, and must obtain any consent, approval or permission required by it. The Shares have not been and will not be registered under the United States Securities Act of 1933, as amended (the "Securities Act"), or the securities laws of any other jurisdiction of the United States. The Shares may not be offered or sold, directly or indirectly, within the United States, or to, or for the account or benefit of, "US Persons" (as defined in Regulation S under the Securities Act).

This document has not been approved by a person authorised under the Financial Services & Markets Act 2000 ("FSMA") for the purposes of section 21 FSMA. The contents of this document are not a financial promotion and none of the contents of this document constitute an invitation or inducement to engage in investment activity. If and to the extent that this document or any of its contents are deemed to be a financial promotion, JLEN is relying on the exemption provided by Article 69 of the Financial Services and Markets Act 2000 (Financial Promotions) Order 2005/1529 in respect of section 21 FSMA. The recipients of this presentation should not engage in any behaviour in relation to financial instruments which would or might amount to an offence under the Market Abuse Regulation (EU) No. 596/2014.

Although JLEN has attempted to ensure the contents of this document are accurate in all material respects, no representation or warranty, express or implied, is made as to, and no reliance should be placed on, the fairness, accuracy, completeness or correctness of the information, or opinions contained herein. All data is sourced by JLEN unless identified as otherwise. Neither JLEN, its investment adviser John Laing Capital Management Limited ("JLCM"), nor any of JLEN's advisors or representatives shall have any responsibility or liability whatsoever (for negligence or otherwise) for any loss howsoever arising from any use of this document or its contents or otherwise arising in connection with this document. Nothing in this paragraph shall exclude, however, liability for any representation or warranty made fraudulently. The information set out herein may be subject to updating, completion, revision, verification and amendment and such information may change materially.

The information communicated in this document contains certain statements that are or may be forward looking. These statements typically contain words such as "expects" and "anticipates" and words of similar import. By their nature forward looking statements involve risk and uncertainty because they relate to events and depend on circumstances that will occur in the future. JLEN and its advisors and representatives expressly disclaim any obligation or undertaking to disseminate any updates or revisions to any forward-looking statements contained herein to reflect any change in their expectations with regard thereto or any change in events, conditions or circumstances on which any such statement is based.

Where reference has been made to past performance, it is worth noting that past performance is not a guide to future performance and the value of any investment or the income derived from it may go down as well as up and you may not get back the full amount originally invested. Some assets within JLEN may be denominated in a foreign currency and will be exposed to movements in the rates of exchange. JLEN will also be exposed to changes in the rates of interest, these movements may have an adverse effect on the value of the investment or the income derived from it. There can be no assurance that JLEN will achieve comparable results to those contained in this document, that any targets will be met or that JLEN will be able to implement its investment strategy.

JLCM is acting only for JLEN and is not acting for any other person (a "third party"). JLCM will not be responsible to a third party for providing the protections afforded to clients of JLCM and will not be advising a third party on investing in JLEN.